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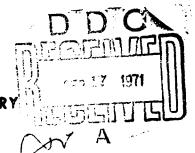
SILICATE TREATMENT TO INHIBIT CORROSION OF HOT, POTABLE WATER SYSTEMS, PHASE I

R. W. Lane C. H. Neff S. W. Schilsky
Illinois State Water Survey

TECHNICAL REPORT NO. AFWL-TR-71-58

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Air Force Systems Command
Kirtland Air Force Base
New Mexico



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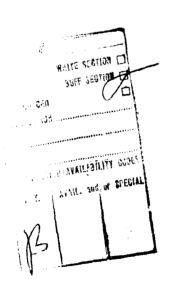
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OF HOT, POTABLE WATER SYSTEMS, PHASE I

R. W. Lane C. H. Neff S. W. Schilsky Illinois State Water Survey

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FOREWORD

This report was prepared by the Illinois State Water Survey, Urbana, Illinois, under Contract F29601-69-C-0071. The research was performed under Program Element 63723F, Project 683JM, Task 5.

Inclusive dates of research were March 1969 through December 1970. The report was submitted 30 July 1971 by the Air Force Weapons Laboratory Project Officer, Lt Colonel D. S. Morrisey (DEZ). The former project officer was Captain B. F. Ruggles (DEZ).

The authors wish to acknowledge the important role contributed by Dr. F. W. Sollo in the design and construction of the corrosion tester for measuring polarization resistance and in the supervision and assistance given in the screening corrosion testing. Also the authors wish to acknowledge the advice and guidance given by Dr. T. E. Larson in conducting this research.

This technical report has been reviewed and is approved.

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Abstract

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Research has been conducted to determine the variables involved in the use of the sodium silicate treatment technique and in the design of a system which utilizes or controls these variables for the efficient control of corrosion of steel, galvanized steel, and copper piping exposed to hot, potable water. Test loops were designed and constructed at nine selected sites to investigate the influence that temperature, flow velocity, water chemistry, and silicate formulation and dosage have on the effectiveness of sodium silicate as a corrosion inhibitor for steel, ganvanized steel, and copper piping exposed to heat (140°F and 180°F) in aggressive, potable water of four different compositions. Recommendations are made to conduct further research to determine (1) silicate treatment variables involved in treating low alkalinity and low hardness water; (2) the practicality of employing silicate treatment of hard water; (3) the effectiveness of zinc salts as a supplement to silicate; and (4) the corrosion resistance of ASTM A-268 Grade 409 stainless steel.

CONTENTS

section		
		Page
I	INTRODUCTION	1
II	DESIGN OF TESTS AND METHODS OF TESTING	4
III	DISCUSSION OF RESULTS	7
IV	CONCLUSIONS AND RECOMMENDATIONS	14
	APPENDIXES	
	I. Design of Corrosion Test Assemblies	16
	II. Corrosion Test Methods	18
	III. Tests on Galvanized Piping	20
	IV. Crevice and Galvanic Corrosion Testing	21
	V. Screening Corrosion Tests	23
	VI. Typical Sodium Silicate Water Treating System	26
	REFERENCES	92
	PTRI TOCDADUV	0.2

ILL'USTRATIONS

Figure		Page
1	Basic Corrosion Test Assembly	28
2	Diagrams of Research Corrosion Apparatus, (a) Research Corrosion Test Unit and (b) Corrosion Test Assembly	29
3	Corrosion of Steel, Site A ₁ Run I, Soft Water Plus Added Chloride and Sulfate	30
4	Corrosion of Steel, Site A ₁ Run II, Soft Water Plus Added Chloride, Sulfate, and 11 ppm Silica, pH 8.0	31
5	Corrosion of Steel, Site A _l Run III, Blended Hardness Plus Added Chloride, Sulfate, and ll ppm Silica, pH 8.1	32
6	Corrosion of Steel, Site A2 Run I, Soft Water Plus Added Chloride and Sulfate	33
7	Corrosion of Steel, Site A ₂ Run II, Soft Water Plus Added Chloride, Sulfate, and 20 ppm Silica, pH 8.3	34
8	Corrosion of Steel, Site A ₂ Run III, Blended Hardness Plus Added Chloride, Sulfate, 25 ppm Silica, and 2 ppm Tannin, pH 8.2	35
9	Corrosion of Steel and Copper, Site B ₁ Run I, Hard Water Plus Added Chloride, Sulfate, 18 ppm Silica, and 5 ppm Polyphosphate	36
10	Corrosion of Steel and Copper, Site B _l Run II, Hard Water	37
11	Corrosion of Steel and Copper, Site B _l Run III, Hard Water Plus Added Chloride, Sulfate, and Caustic Soda, pH 8.0	38
12	Corrosion of Steel and Copper, Site B2 Run I, Hard Water Plus Added Chloride, Sulfate, 18 ppm Silica, and 6 ppm Polyphosphate	39
13	Corrosion of Steel and Copper, Site B2 Run II, Hard Water	40
14	Corrosion of Steel and Copper, Site B2 Run III, Hard Water Plus Added Chloride, Sulfate, and Caustic Soda, pH 8.0	41

ILLUSTRATIONS (CONTINUED)

Figure		Page
15	Corrosion of Steel and Copper, Site C_1 Run I, Soft Waver	42
16	Corrosion of Steel and Copper, Site C_1 Run II, Blended Hardness, Added 10 ppm Silica, pH 8.0	43
17	Corrosion of Steel and Copper, Site C_1 Run III, Soft Water, Added 6 ppm Silica, and 3.5 ppm Tannin, pH 8.1	44
18	Corrosion of Steel and Copper, Site C_2 Run I, Soft Water	45
19	Corrosion of Steel and Copper, Site C2 Run II, Blended Hardness, Added 10 ppm Silica, pH 7.8	46
20	Corrosion of Steel and Copper, Site C ₂ Run III, Soft Water. Added 6 ppm Silica, and 3.5 ppm Tannin, pH 8.1	47
21	Corrosion of Steel and Copper, Site D_1 Run I, Blended Hardness	48
22	Corrosion of Steel and Copper, Site D ₁ Run II, Blended Hardness, Added 22 ppm Silica, pH 8.1	49
23	Corrosion of Steel and Copper, Site D ₁ Run III, Blended Hardness, Added 11 ppm Silica, pH 8.1	50
24	Corrosion of Steel and Copper, Site D2 Run I, Blended Hardness	51
25	Corrosion of Steel and Copper, Site D2 Run II, Blended Hardness, Added 22 ppm Silica, pH 8.1	52
26	Corrosion of Steel and Copper, Site D2 Run III, Blended Hardness, Added 11 ppm Silica, pH 8.)	53
د7	Corrosion of Steel and Copper, Site E Run I, Blended Hardness	54
28	Corrosion of Steel and Copper, Site E Run II, Blended Hardness, Added 10 ppm Silica, pH 8.1	55
29	Corrosion of Steel and Copper, Site E Run III, Blended Mardness, Added 5 ppm Silica, pH 8.2	56
30	Corrosion of Galvanized Steel, Site Al Run I,	57

ILLUSTRATIONS (CONTINUED)

Figure		Page
31	Corrosion of Galvanized Steel, Site A ₁ Run II, Soft Water Plus Added Chloride, Sulfate, and 11 ppm Silica, pH 8.0	58
32	Corrosion of Galvanized Steel, Site Al Run III, Blended Hardness Plus Added Chloride, Sulfate, and 11 ppm Silica, pH 8.1	59
33	Corrosion of Galvanized Steel, Site A2 Run I, Soft Water Plus Added Chloride and Sulfate	60
34	Corrosion of Galvanized Steel, Site A ₂ Run II, Soft Water Plus Added Chloride, Sulfate, and 20 ppm Silica, pH 8.3	61
35	Corrosion of Galvanized Steel, Site A2 Run III, Blended Hardness, Added 25 ppm Silica, and 2 ppm Tannin, pH 8.2	62
36	Corrosion of Galvanized Steel, Site B ₁ Run I, Hard Water Plus Added Chloride, Sulfate, 18 ppm Silica, and 5 ppm Polyphosphate	63
37	Corrosion of Galvanized Steel, Site B ₁ Run II, Hard Water	64
38	Corrosion of Galvanized Steel, Site B ₁ Run III, Hard Water Plus Added Chloride, Sulfate, and Caustic Soda, pH 8.0	65
39	Corrosion of Galvanized Steel, Site B2 Run I, Hard Water Plus Added Chloride and Sulfate, 18 prm Silica, and 6 ppm Polyphosphate	66
40	Corrosion of Galvanized Steel, Site B2 Run II, Hard Water	67
41	Corrosion of Galvanized Steel, Site B2 Kun III, Hard Water Plus Added Chloride, Sulfate, and Caustic Soda, pH 8.0	68
42	Corrosion of Galvanized Steel, Site Cl Run I, Soft Water	69
43	Corrosion of Galvanized Steel, Site Cl Run II, Blended Hardness, Added 10 ppm Silica, pH 8.0	76
44	Corrosion of Galvanized Steel, Site C1 Run III, Soft Water, Added 6 ppm Silica, and 3.5 ppm Tannin, pH 8.1	71

ILLUSTRATIONS (CONTINUED)

Figure		Page
45	Corrosion of Galvanized Steel, Site C_2 Run I, Soft Water	72
46	Corrosion of Galvanized Steel, Site C2 Run II, Blended Hardness, Added 10 ppm Silica, pH 7.8	73
47	Corrosion of Galvanized Steel, Site C ₂ Run III, Soft Water, Added 6 ppm Silica, and 3.5 ppm Tannin, pH 8.1	74
48	Corrosion of Galvanized Steel, Site D_1 Run I, Blended Hardness	75
49	Corrosion of Galvanized Steel, Site D ₁ Run II, Blended Hardness, Added 22 ppm Silica, pH 8.1	76
50	Corrosion of Galvanized Steel, Site D ₁ Run III, Blended Hardness, Added 11 ppm Silica, pH 8.1	77
51	Corrosion of Galvanized Steel, Site D_2 Run I, Blended Hardness	78
52	Corrosion of Galvanized Steel, Site D ₂ Run II, Blended Hardness, Added 22 ppm Silica, pH 8.1	7 9
53	Corrosion of Galvanized Steel, Site D ₂ Run III, Blended Hardness, Added 11 ppm Silica, pH 8.0	80
54	Corrosion of Galvanized Steel, Site E Run I, Blended Hardness	81
55	Corrosion of Galvanized Steel, Site E Run II, Blended Hardness, Added 10 ppm Silica, pH 8.1	82
56	Corrosion of Galvanized Steel, Site E Run III,	83

TABLES

<u> </u>		Page
1	Pertinent Data on Galvanized Steel Specimens	84
2	Pertinent Data on Copper Corrosion Specimens	86
3	Pertinent Data on Crevice and Galvanic Corrosion Specimens	88
4	Analyses of Deposits on Galvanized Steel Specimens	89
5	Summary of Test Conditions and Results, (a) Water Composition, Treatment and Corrosion Test Variables and (b) Hypothetical Combinations of Deposits on Galvanized Steel Specimens	91

ABBREVIATIONS AND SYMBOLS

ppm Parts per million

epm Equivalents per million

ft/sec Velocity

Test sites $A_1, A_2, B_1, B_2, C_1, C_2, D_1, D_2, E$

 A_1-I-1 Site A_1 , Run I, Circuit 1

X,Y,Z Different Institutions

AB Corrosion rate (in MDD) by weight loss (dry weight on removal minus final weight after cleaning)

D Corrosion rate (in MDD) by weight loss (weight including tight scale minus original weight)

E Corrosion rate (in MDD) by weight loss (original weight minus the final weight after cleaning)

MDD Milligrams per square decimeter per day

MPY Mils penetration per year

SiO₂ Silica

NaOH Caustic Soda

Zn Zinc

Fe Iron

sl. Slight

def. Definite

consid. Considerable

galv. Galvanized

SECTION I

INTRODUCTION

The purpose of this investigation has been to determine the factors involved and to design treatment methods for obtaining greater effectiveness of silicate in treating hot potable waters of varied composition. Corrosion has been a problem in large central hot domestic water systems ever since their inception. Although properly applied silicate treatment has provided an acceptable solution, a complete understanding of the technology involved and the full effectiveness of this method of treatment have not been attained. Experience in the State of Illinois institutions (Ref. 1) had disclosed that sodium silicate (8 ppm added silica) treatment applied to water of blended hardness content of 60-90 ppm and the pH adjustment to 8.2, were effective in controlling the corrosion of galvanized steel and copper in corrosive waters. This study has been designed largely to verify this conclusion and to further investigate variables associated with the corrosion process involved.

Research conducted in closed circulatory systems has not yielded the same corrosive conditions experienced in actual hot water systems in which appreciable make-up water is added continuously to the system. Accordingly, this fact and the cost of the wastage of large volumes of hot water were recognized as important in the designing of the experimental apparatus. The test sites and test equipment were therefore generally designed into actual institutional hot water systems, in which the water and heat losses were considered a part of the cost of the operation of the system and did not need to be considered. It was planned to conduct tests at three Illinois state institutions and at Chanute Air Force Base, Illinois.

In addition, a research unit in which chemicals would be applied that might deleteriously affect a large institutional hot water system was necessary. This smaller unit was designed so that results would be comparable to the large institutional systems and the water wastage and heat losses would be reasonable.

Comparison of the results obtained with this unit and an institutional type test unit in the same water supply was provided at the Chanute Air Force Base and indicated that equivalent results could be obtained with both units.

Past research indicated that the protective deposits in Eastern waters of low hardness and alkalinity content (10-50 ppm) are composed mainly of silica (Ref. 2); whereas protective deposits in the Midwestern waters of high hardness (approximate 10-170 ppm) and of high alkalinity (200-400 ppm) (Ref. 3) are composed mainly of zinc carbonate and zinc oxide.

The influence of velocity in the normal range of 0.5-6 ft/sec had not been studied; also, the effect of various water quality factors (such as hardness, alkalinity, chloride, sulfate, dissolved oxygen, pH, calcium carbonate saturation index, silica, copper, etc.) on the corrosion of steel, galvanized steel, and copper piping required further study. Primarily the concern had been with corrosion at 140°F (the normal temperature of domestic hot water); however, the corrosion of 180°F water, as employed for dishwashing and laundry use, also required study since there was little information on the proper materials or practices for controlling corrosion at this temperature.

The necessity of studying the available methods of determining the corrosivity of water at these temperatures and deciding on the best method was recognized. In addition, the role of crevice and galvanic corrosion in this corrosion process was recognized to be of importance, and development of appropriate test methods was required.

Past research has shown that lengthy tests of 6-24 months were necessary to differentiate between methods of treatment. This meant that few tests could be conducted on the planned systems during the 1-year test period allotted. Accordingly, it was decided that screening type tests should be conducted to determine the most significant tests to run to obtain indicative results within the year period.

The design of a chemical feeding system, based on experience in the Illinois State Institutions, was also to be provided for a typical Air Force installation. This is presented as Appendix VI.

The text of this report includes a brief description of the test design and testing methods, a discussion of the results and recommendations for further research. Details of the test unit assembly and the testing methods used are given in Appendixes I-V; tables of data and illustrations are grouped at the end of the appendix sections.

SECTION II DESIGN OF TESTS AND METHODS OF TESTING

Corrosion test assemblies, as shown in Figures 1 and 2, were located at the following test sites.

Test site	Location	Temperature (OF)
A_1, A_2	Chanute Water Plant (research unit)	140, 180
B_1, B_2	Chanute Base Exchange (P22)	140, 180
	Lincoln State School Annex	
c	Delivery to system	1.40
c ₂	Return from system	140
D ₁ , D ₂	Dwight State Reformatory	140, 180
E	Pontiac Penitentiary	140

These test sites were chosen because of the different water qualities available at these locations and because of their proximity to the State Water Survey laboratory at Urbana. Specifically, Chanute was chosen because it was an Air Force facility having a hard, blended, and soft water supply for testing. The Lincoln supply was chosen because of its rather high carbon dioxide and its reported corrosiveness to copper and galvanized steel. The Dwight supply was chosen because of its high chloride and sulfate content and its known high degree of corrosiveness to metals. The Pontiac supply was chosen because of its known corrosiveness and because of its being a surface water supply containing high dissolved oxygen.

The research unit, shown in Figure 2, was located at the Chanute Air Force Base Water Plant where untreated well water, blended water, and completely softened water were available for testing. This unit was designed, as described in Appendix I, to provide flow rates, water usage, and metal contact similar to those in large institutional hot water systems.

The test units were designed to include circulatory pumps in order that the effect of constant low to high velocities (0.5-6.0 ft/sec) could be studied.

Since weight loss procedures have received the most acceptance in corrosion rate measurement and since the laboratory had had the most experience with the weight loss method described in ASTM D2688 Method C (Ref. 4), it was decided that this method should be the basic method for the determination of the corrosion rates, as discussed in Appendix II. Need for a continuous instantaneous measurement, such as the linear polarization method described in ASTM D2776 Method B (Ref. 5), was also recognized. Accordingly a portable tester (Ref. 6) was constructed. method was later shown to lack correlation with actual corrosion occurring in the piping. This is because of the distinct difference in velocity and environment at the probe in the middle of the piping and at the scaled pipe wall. The portable tester did serve a useful function in indicating when the corrosion rate had decreased to a steady constant rate, at which time the tared specimens could be removed to obtain the most pertinent information on the corrosion rate.

Since galvanized pipe had been reported to be nonuniform in galvanizing, the piping used for corrosion testing was tested for zinc content and uniformity of coating (Appendix III). Also a 24-inch length of galvanized piping was included in each run so that results could be compared with the results obtained with the shorter pipe inserts and probes required in the above test methods.

To evaluate galvanic corrosion between copper and steel, test probes of these metals were installed and current measurements were made to determine the galvanic corrosion rate. In addition, alternate 1-inch length copper and galvanized steel inserts were installed in place of the 4-inch inserts used in the ASTM D2688 method. These shorter inserts were connected electrically to provide good contact between the specimens and to ensure a more accurate galvanic corrosion rate.

Crevice corrosion of the galvanized steel inserts was evaluated by exposing unpainted steel areas, as described in Appendix IV.

To determine the optimum pH and the proper preparation of silicate solutions for application in water treatment, screening tests were conducted in the laboratory corrosion testing equipment (Refs. 6,7,8). These tests, described in Appendix V, revealed that equal results were obtained with any one of four solutions: namely, 0.5 or 5.0% solutions of liquid sodium silicate (410 Baume, 28.8% SiO2, 9.2% Na2O, alkali-silica ratio 1:3.22); preparation by neutralizing the alkalinity with acid and ageing; or preparation by neutralizing the solution by ion exchange. These results seem to be verified by a recent article (Ref. 9) which has disclosed that activated, partially neutralized, or excessively prediluted sodium silicate solutions were not as effective as fresh and concentrated preparations in stabilizing iron solutions or in providing desired characteristics of surface absorption. absorption characteristics (Ref. 10) are considered important in the inhibition of corrosion of potable waters by silicates.

SECTION III

DISCUSSION OF RESULTS

Because of the limited testing time, it has been difficult to develop definite conclusions on the effectiveness of silicate in the different water supplies. Corrosion rates in distribution water piping systems are highly variable in early stages and decrease slowly to a steady rate. The normal piping materials employed must be relatively corrosion resistant because of the high cost of installation and replacement.

In the Illinois State Institutions, piping specimens are normally exposed for at least a 24-month period in order to attain sufficient weight losses for significant corrosion results. Various techniques have been employed to speed up the results, namely:

- (1) Employing relatively high rate corrosive waters.
- (2) Employing polarization methods of corrosion measurement in order to observe when the corrosion rate had reached a steady state.
- (3) Employing steel (the base metal of galvanized steel and a relatively noncorrosion-resistant metal) to determine corrosion results upon perforation of the galvanizing.
- (4) Employing screening corrosion tests in order to learn the most pertinent tests to conduct.

After the study was completed, it was recognized that all water supplies studied were high in alkalinity (200-400 ppm) and that it would have been preferable to have included waters of lower alkalinity (50-200 ppm). This is planned in Phase II of the project which is now under consideration for final approval.

In using the computer in analyzing the test results when corrosion inhibitors were not applied, correlation values of 0.6-0.95 were obtained for the following water quality and mechanical factors when related to corrosion (weight loss) test methods.

Water Quality Variables

Metals

EPM Chloride + Sulfate

Galvanized Steel, Steel, and Copper

Dissolved Oxygen

Steel

Hardness (as CaCO₂)

Galvanized Steel, Steel, and Copper

Galvanized Steel, Steel, and

Copper

Hydrogen Ion

ate

Instantaneous Calcium Carbonate Index (Ref. 11)

Galvanized Steel, Steel

Velocity

Copper

These results were not unexpected since it has been known for some time that these variables are important in determining the corrosion rate of the metals studied.

Further determination of correlation values was less indicative when water treatment variables were included in the program. Analyzing the data in groups composed of waters of similar analysis, velocity, and temperature revealed more information; however, the information desired on actual causative factors was often obscured by conflicting data. Accordingly, careful tabulation of the different corrosion rates obtained by weight loss (as total scale and corrosion products, and tight scale, specifically) has been provided along with the results of the water analyses, the results of inspection of the corrosion specimens, and observations during the tests.

It appears that the corrosion inhibition of galvanized steel in silicate treated water is largely dependent on the amount and uniformity of the zinc and calcium carbonate scale formed on the metal surface. Undoubtedly galvanic corrosion is involved between the zinc and the iron, as well as the intermediate zinc-iron alloy layer, since initial corrosion may indicate numerous small black pits, which apparently do not penetrate to the steel, whereas later the entire surface may acquire a gray-black and generally smooth appearance. Silicate-caustic soda treatment is most offective when partially softened water (about 50-120 ppm hardness) is employed. The formation of zinc carbonate, zinc pyrosilicate, and calcium carbonate on the surface apparently provides the necessary

protective layer to inhibit dissolution of the zinc by carbon dioxide at the lower pH of the untreated water.

Careful examination of the data reveals that liquid silicate is the most effective inhibitor of galvanized steel in high alkalinity aggressive waters, while less aggressive waters (perhaps total chloride and sulfate content below 100 ppm) might be adequately treated with caustic soda by raising the pH to about 8.2. Perhaps the role of silicate is in initially chelating the zinc (iron in Eastern waters) so that a more immediate and continuous protective film is formed in situ instead of the immediate precipitation in the water or the development of a loosely adherent scale.

Reflecting on the three metals involved in this study of inhibition by silicate, it is realized that the mechanisms of inhibition may be entirely different for each. Whereas galvanized steel may depend largely on the formation of a protective layer of basic zinc carbonate for inhibition, it is likely the corrosion of steel would be most effectively inhibited by the formation of a tightly adhering oxide film. Copper which is subject to erosion-corrosion above 3 ft/sec (or lower, at 180° F) may possibly be inhibited at reasonable velocities by high silicate treatment or by the formation of a complete film of calcium carbonate.

Pertinent data obtained at the different sites are revealed in Tables 1-5. Because of the prescribed short test periods and the required long periods for development of steady-state corrosion rates, some of the observed results at first appeared anomalous and could not be verified from corrosion theory and practice. However, with recognition of the importance of bulk scale and corrosion products in inhibiting corrosion of galvanized steel, the importance of determining corrosion rates without complete corrosion product removal and using these values along with total scale and corrosion products in interpretation was recognized. Along with this information, corroboration has been obtained from test observations, the results of inspection of corrosion specimens, and the results of water analyses for corrosion products.

In studying the specific data at the different sites as revealed in Tables 1-5, the following observations and conclusions were made.

(1) Galvanized Steel

With soft water (0-20 ppm hardness) plus added chloride and sulfate at sites A_1 , B_1 (140°F), silicate-caustic soda treatment (as shown in Table 1) provided a lower corrosion rate (AB) and a higher amount of scale and corrosion products (D) than the untreated water test. At 180° F, the corrosion rate was somewhat similar to that at 140° F even though a greater amount of scale was formed. At sites C_1 , C_2 , definite advantage was shown in treating soft water (10-19 ppm hardness) with 6 ppm silicate plus caustic soda to pH 8.1.

With blended hard water (63-77 ppm hardness) at sites D_1 $(140^{\circ}F)$ and D₂ $(180^{\circ}F)$, the corrosion rate results did not verify the known advantages of silicate treatment. However, the observed reduced plugging of flow meters with iron corrosion products, the lower iron in the water analyses shown in Table 1, and the known reduced maintenance experienced at this institution by this treatment of highly mineralized water provide evidence that silicate is effective. Greater amounts of scale and corrosion products for the development of a protective film were recorded for the treated water. Therefore, it is expected that a longer test period would be required to show the treatment advantages, particularly since the test location was far removed from the point of treatment application. Also, the low corrosion rate shown for the untreated water test for the first 30 days of exposure confirms the fact that residual inhibition was being provided from past treatment with silicate, resulting in an untreated water test (run I) which was lower than should have been expected. At site E, advantage was shown with 5 ppm silica compared with 10 ppm at equivalent pH.

With hard water (117-179 ppm hardness) plus added chloride and sulfate at sites A_1 , B_1 (140°F) and at A_2 , B_2 (180°F), silicate treated water provided a lower corrosion rate than caustic soda treated water and formed a greater amount of apparently protective scale. The hard water plus chloride and sulfate at sites B_1 , B_2

treated with polyphosphate and silicate provided a low corrosion rate; however, it is not considered practical to operate with this condition of excessive scale formation.

In reviewing the results of these limited tests, it appears that waters of lower chloride and sulfate content, as C_1 , C_2 , E, were effectively treated with lower silica and caustic soda to pH 8.0; whereas, the waters of higher chloride and sulfate required higher silica at an equivalent pH.

(2) Steel

As expected, steel was shown to be seriously corroded by all waters studied at 140° and 180°F. It cannot be considered as a suitable material for the waters studied because of its lack of corrosion resistance and the resulting "red water" problems.

No serious attempt has been made to correlate steel corrosion rates with caustic soda-silicate treatment since the degree of corrosion inhibition provided by this treatment was insufficient to make the use of this material practical in the waters studied.

(3) Copper

In analyzing these results, it was apparent that two different types of corrosion were being encountered, erosion-corrosion at the high flows and dissolution of copper by the natural corrosive factors (carbon dioxide at low pH, high chloride-sulfate, and the lack of a film of calcium carbonate scale) at the lower flows.

In general, the erosion-corrosion at the high flow rates (3.0-5.6 ft/sec) was observed to be more serious at 180°F than at 140°F . Tests in which significant scale development occurred, as hydroxyapatite at B₁, B₂ runs I, and as calcium carbonate at D₁, D₂ runs II and III, were most effective in reducing erosion-corrosion. At B₁, B₂, runs II and III, considerable evidence of erosion-corrosion was observed because of the lack of formation of a protective scale of calcium carbonate. The practice of applying polyphosphate at the Chanute Water Plant caused the natural scale forming tendency of this blended water to be inhibited. At C₁, C₂ run III, chestnut tannin, caustic soda, and silicate treatment

provided a thin continuous protective deposit which reduced erosion-corrosion significantly. At site E, the caustic sodasilicate was found to be ineffective, likely because the treated water tests were conducted (Ref. 12) at somewhat higher temperatures and flows and also because of the lack of an adequate calcium carbonate scale layer.

At the low flow rates (0.5 ft/sec), similar observations were made, that is, tests providing significant scale development produced lower corrosion rates. This was again illustrated in the case of B₁, B₂ run III compared with run II, in which a pH increase provided by caustic soda treatment reduced the corrosion rate and would likely have been even more effective if the polyphosphate treatment employed at the institution had not inhibited the formation of the desired calcium carbonate scale. At site E, 10 ppm silicate seemed to be more effective than 5 ppm silicate at an equivalent pH; however, the higher temperature and flow rate may have influenced this observation. Treated water having a higher calcium carbonate saturation index would likely have been more effective in reducing the corrosion rates at either the low or high flow rates.

(4) Crevice Corrosion Specimens

There was generally less crevice corrosion observed at 180° F than at 140° F.

With exception of the B_1 , B_2 run I tests in which excessive scaling occurred, no advantage in caustic soda-silicate treatment was indicated at temperatures of 140° and 180° F at A_1 , A_2 , B_1 , and B_2 sites. Also, at D_1 , D_2 , no treatment advantage was shown at 140° and 180° F.

At C₁, C₂, 10 ppm silicate treatment at pH 8.0 in treatment of this blended hardness water provided a decrease in crevice corrosion. At E, 5 ppm silicate treatment at pH 8.2 in treatment of this blended hardness water also provided a decrease in crevice corrosion.

This difference in effectiveness of silicate-caustic soda treatment on crevice corrosion may be explained by the high

chloride and sulfate contents of the waters generally employed at $A_1, A_2, B_1, B_2, D_1, D_2$. Chloride and sulfate content is known to increase crevice corrosion, so a higher concentration or the use of more effective inhibitors would be required for its control.

(5) Galvanic Corrosion Specimens

There was somewhat less galvanic corrosion observed at 180°F than at 140°F.

Reduced galvanic corrosion resulted from caustic soda treatment at B_1 , B_2 , from 10 ppm silica plus caustic soda treatment (to pH 8.0) of blended hardness water at C_1 , C_2 and at D_1 (140°F), and from 5 ppm silica plus caustic soda treatment (to pH 8.2) of blended hardness water at site E.

Caustic soda-silicate treatment was not effective at D_2 (180°F), where possibly the high temperature and high salt content may be too severe for the concentration of inhibitor employed or the effectiveness of the treatment applied. Also at this temperature, the reversal of the zinc-iron potential may occur and affect the galvanic corrosion process. Increased conductivity as evidenced in the D_1 , D_2 supply is known to increase galvanic corrosion.

Minimal galvanic corrosion was observed at B_1 run I (140°F) in which high hardness and phosphate treatment caused excessive scaling. At 180° F, however, galvanic corrosion was in evidence.

SECTION IV

CONCLUSION AND RECOMMENDATIONS

- 1. Conclusions (for waters of 200-400 ppm alkalinity)
- a. For 140°F temperature systems, 4-6 ppm silica with pH adjusted to about 8.0 is effective in reducing corrosion of water of approximately 10-170 ppm hardness and chloride plus sulfate content below 150 ppm. Higher silica (6-10 ppm) is required when the chloride plus sulfate content is above this level.
- b. Although a longer test period would have been desirable in determining the (general, pitting, concentrated cell, and galvanic) corrosion rate at 180°F, adequate inhibition is provided at the treatment level of 10-20 ppm silica. Because of the tendency for serious erosion-corrosion of copper to occur at this temperature, galvanized steel may be preferred however adequate silicate treatment must be applied.
- c. The corrosion of steel is not effectively inhibited by silicate at dosage levels up to 25 ppm.
- d. The erosion-corrosion of copper is observed at flow rates of 3 ft/sec or above, particularly at 180°F. A thick scale layer of calcium carbonate or a continuous protective film produced by caustic soda-silicate-tannin treatment appears to be effective in reducing this corrosion. At lower flow rates, a significant scale layer is also most effective in reducing corrosion apparently caused by carbon dioxide and the chloride and sulfate content of untreated water.

2. Recommendations

- a. That steel not be used in hot potable water systems with silicate dosage of 25 ppm or below.
- b. That further research be conducted to include the following:
- (1) Determination of the silicate treatment variables involved in treating low alkalinity (10-50 ppm) and low hardness (10-50 ppm) waters (as on the East Coast).

- (2) Determination of the practicality of employing silicate treatment of hard waters (250 ppm up) with pH adjustment to the 6.5-7.5 range.
- (3) Determination of the effectiveness of zinc salts (Ref. 13) as a supplement to silicate.
- (4) Determination of the corrosion resistance of ASTM A-268 Grade 409 stainless steel.

APPENDIX I

DESIGN OF CORROSION TEST ASSEMBLIES

The corrosion test units were designed to provide three different flow rates of 0.5, 2.0, and 5 ft/sec in the institutional systems at sites $B_1, B_2, C_1, C_2, D_1, D_2$, and E. The velocities were controlled by installation of a circulating pump and adjustment of valves in the individual circuits.

These test units, shown in Figure 1, are labeled to show the location of the ASTM testers containing steel, galvanized steel, and copper inserts, as well as galvanic and crevice type test inserts. The steel, galvanized steel, and galvanic probes for determining the corrosion rate by linear polarization and the 24-inch pipe specimen are also shown.

In designing the research unit, the central domestic hot water systems in the Illinois State Institutions were studied so that this smaller test assembly would provide approximately the same corrosive conditions experienced in the state systems. Information from these systems and for the research unit is summarized as follows.

	Institutions		ns	Research unit
	<u>(X)</u>	<u>(Y)</u>	<u>(Z)</u>	design
System volume (gal.)	26,000	13,000	1,500	200
Surface area of metal exposed (ft ²)	18,000	9,000	60	40
Ratio of surface area to capacity (ft ² /gal.)	0.7	0.7	0.04	0.2
Time required for system volume to circulate (avg. hrs.)	2.9	2.1	No Circul tion	a- 3.5
Time required for replacement with fresh make-up (hrs.)	4.3	7.2	8.3	8.9
Number of times system volume is replaced daily	5.5	3.3	2.9	2.7

These factors were considered of particular importance in the design of the research unit because fresh water entering the system contains dissolved oxygen and carbon dioxide, important chemical constituents that are usually instrumental in determining and sustaining the corrosion reaction of fresh waters on metals.

The research unit (Figure 2) was designed to limit water wastage because of the cost of water and heat. Flow rates of 1.3, 4.8 and 5.9 ft/sec were obtained by employing 3/8-, 1/2-, and 1-inch piping specimens. Galvanized storage tanks were included to provide the desired ratio of surface area to capacity. In addition, softening, water treating and heating equipment, and means for controlled wastage were provided.

APPENDIX II

CORROSION TEST METHODS

Figures 3-56 show the corrosion rate results obtained by the polarization resistance method with steel and galvanized steel probes, by the galvanic method with steel and copper probes, and by weight loss methods in all the corrosion tests conducted at sites A-E. In examining these figures, it should be pointed out that soft water refers to water hardness below 20 ppm, blended water refers to water which has been blended with hard water to provide hardness of 55-120 ppm, hard water refers to waters of 140-285 ppm, and added chloride and sulfate refers to the addition of approximately 100 ppm of chloride and sulfate.

The polarization resistance or linear polarization method is described in ASTM D2776 and by the National Association of Corrosion Engineers committee T-3D-1 (Ref. 14). Three similar steel or galvanized steel electrodes are employed, and the corrosion rate is measured by applying a change in potential (10 mv) between the test and auxiliary test electrodes and measuring the corrosion current between these electrodes while the third freely corroding electrode is employed as the reference electrode. The current flow is then reversed and again measured, and the average of the two corrosion currents is the measured corrosion rate in the system.

The galvanic method consists of two electrodes, one steel and one copper, and includes a 200-ohm resistor in the circuit. The current flow between these two electrodes is considered only as a measure of the relative corrosion rate.

The weight loss method is fully described in ASTM D2688 method C. Corrosion rates for steel obtained by this method are included in Figures 3-29, those for copper in Figures 9-29, and those for galvanized steel in Figures 30-56. To obtain the corrosion rate of copper in MPY, multiply MDD results by 0.161.

In this weight loss procedure, four weighings are made in the test and cleaning procedure; namely, the original weight, the dry weight after removal from the environment, the weight

after removal of loose scale, and the weight after removal of all scale and corrosion products. Certain metals, such as galvanized steel, hold tenaciously to the corrosion products (zinc carbonate), which should possibly not be considered a corrosion loss since this corrosion product may be mainly effective in stifling the corrosion process. Accordingly this value (D) obtained from weight including tight scale minus the original weight is considered a more accurate evaluation of the corrosion rate of galvanized steel than the conventional way of removing all corrosion products. Another value (AB) obtained from dry weight on removal minus final weight after cleaning is considered significant because it measures the total scale and corrosion products covering the metal surface. These values along with corrosion rate (E), obtained from the original weight minus the final weight, have important functions in the diagnosis of this corrosion problem.

Originally it was thought that the results obtained by the linear polarization method would be the main ones employed in reaching the final conclusion; however, when the results from the whole project were completed, it was seen that the weight loss results were more indicative. Inhibition of corrosion is frequently attained by voluminous scale and corrosion products, often soft and thick. The probes of the linear polarization method protrude into the middle of the pipe where such deposits are easily removed from the probes by erosion. This difference may be illustrated by comparing the corrosion rates obtained at the different flow rates by the weight loss and the polarization methods. Reference to Figure 43, illustrating run II at site C1, will show that at 90 days weight loss results of galvanized steel increase by 400% from low to high flow, while polarization results increase by only 70%. Variations in flow at the pipe wall are more important in determining the corrosion rate since it is here that the corrosion process is occurring. The flow at the pipe wall is known to be virtually stagnant compared with the flow at the probe and accordingly the difference in corrosion rate measurement obtained by the two test methods should not be unexpected.

APPENDIX III

TESTS ON GALVANIZED PIPING

The analysis and the determination of the uniformity of the zinc coating of 12- to 20-foot lengths of 1-inch schedule 40 galvanized piping (ASTM Al20) were conducted to determine their suitability for use as corrosion specimens. In the first test (specimens 1E-9E), 4-inch lengths were taken from the ends (E) and the middle (M) of 3- to 20-foot lengths; in the second test (specimens 12-52), 4-inch lengths were taken from the middle of the remaining nine pipes.

Zinc				Zinc		
Specimen No.	oz/ft ²	mils	Specimen No.	oz/ft ²	mils	
1E	2.15	3.6	12	1.99	3.4	
2M	2.07	3.5	17	2.07	3.5	
3E	2.16	3.6	22	2.63	4.4	
4E	2.14	3.6	27	2.52	4.3	
5M	2.10	3.6	32	2.15	3.6	
6E	1.40	2.4	37	2.22	3.5	
7E	2.08	3.5	42	2.76	4.7	
8 m	2.42	4.1	47	2.02	3.4	
9E	2.00	3.4	52	2.46	4.2	

The test method described in the ASTM (A90) method indicated that one 1.0-foot length represented by specimen 6E should be removed from the lot as being nonrepresentative. The rest of the piping met the ASTM Al20 specifications, which call for a minimum of 2 ounces of zinc per square foot, and was therefore used for preparing inserts for the ASTM D2688 method of test and for the 24-inch length specimens.

APPENDIX IV

CREVICE AND GALVANIC CORROSION TESTING

In initial crevice corrosion tests (runs I and II), the ends of the short 1- and 2-inch galvanized inserts in the ASTM testers were left unpainted to assimilate threads. The degree of crevice corrosion observed was minimal in these tests; therefore it was concluded that this method of testing apparently did not provide the measure of crevice corrosion desired.

In run III, 1/2-inch length steel inserts were installed between the 1- and 2-inch length galvanized steel specimens. By providing this large crevice area, it seems that a more realistic value of crevice corrosion or a better evaluation of the galvanic corrosion occurring between galvanized steel and steel is provided. Since the zinc (or galvanizing) is largely removed in the pipe threading operation, essentially a combination of a galvanic cell and crevice is provided in the threads. When this larger steel area is employed, the zinc area is probably near the minimum required for providing cathodic protection for steel, and thus a better test of galvanic or crevice corrosion is attained. Therefore it is planned to continue this procedure in future runs.

Crevice corrosion rates obtained by weight loss are included in Table 3 and in Figures 30-56. These tests were conducted at the following velocities.

Site	Velocity (ft/sec)
A_1, A_2	1.3
B ₁ ,B ₂ ,C ₁ ,C ₂ ,D ₁ ,D ₂	2.0
E	0.5

For galvanic corrosion testing, four short inserts of 1-inch lengths of copper and galvanized steel installed alternately have been employed in the ASTM tester. This assembly of 4-inch overall length fits into the allotted 4-inch space in the plastic sleeve of the ASTM tester. The ends of these short inserts were not painted in order to allow electrical contact in runs 1; however, to assure electrical contact, two of the four inserts were

connected with copper strips in runs II and III. In general, this change did not affect the corrosion rates appreciably.

Galvanic corrosion rates obtained by weight loss are included in Table 3 and in Figures 36-56.

APPENDIX V

SCREENING CORROSION TESTS

A standard type (Refs. 4,6,8) of corrosion testing apparatus for total-immersion tests, which includes continuous aeration, velocity and pH control was employed in which steel specimens were exposed to a synthetic water of the following composition (similar to Dwight water, D_1 , D_2):

	ppm		ppm	рН
Calcium (Ca)	16	Alkalinity (CaCO3)	275	8.2
Magnesium (Mg)	9	Chloride (Cl)	360	
		Sulfate (SO_{II})	240	

Test I

The purpose of this test was to determine whether the concentration, pH, and method of preparation of silicate solutions would affect the corrosion inhibition of steel by silicate.

The solutions tested were:

- Jar 1. 12 ppm silica (SiO₂) added as 5% solution of N brand sodium silicate.
- Jar 2. 12 ppm silica (SiO₂) added as 0.5% solution of N brand sodium silicate.
- Jar 3. 12 ppm silica (SiO₂) added as 5% solution of N brand sodium silicate, neutralized with sulfuric acid, aged 2 hours, added as 0.5% solution.
- Jar 4. 12 ppm silica (SiO₂) added as 5% solution of N brand sodium silicate, neutralized with sulfuric acid, aged 2 hours, added as 2.5% solution.
- Jar 5. 12 ppm silica (SiO₂) added as 5% solution of N brand sodium silicate, passed through a hydrogen exchanger, aged 2 hours, added as 5% solution.

Jar 6. No treatment

Silica concentration was kept within 10% of specified 12 ppm level. Supplemental treatment was required approximately every 10 days. The tests were conducted for 25 days and no appreciable difference in corrosion rate (range of 63-77 MDD by weight loss) was observed between the five differently prepared silicate

solutions. Linear polarization tests gave results approximately 10% higher than weight loss results. The corrosion rate without treatment was 123 MDD (by weight loss), which indicated that the silicate treatment inhibited corrosion in all cases.

Test II

Test I was repeated with the treatment increased to 32 ppm silica in jars 1-5. This test was conducted for 24 days, but no appreciable difference in corrosion inhibition was observed between the silicate solutions. The corrosion rate was at the same level as in test I. Silica concentration was kept within 10% of specified 32 ppm level. Supplemental treatment was required about every 10 days.

Test III

The purpose of this test was to determine whether zinc sulfamate (Ref. 7) increased the inhibition provided by silicate treatment.

The results of the test were as follows:

			Corr Linear po	rosion lariza			loss
			На	<u>43</u>	Time 76	in days 112	136
Jar	1.	Steel, no treatment	7.5	80	85	50	45
Jar	2.	Steel, 10 ppm SiO2	8.2	50	23	18.8	30
Jar	3.	Steel, 10 ppm SiO ₂ , 3 ppm zinc sulfamate (as Zn)	8.2	15	16	18.0	17
Jar	4.	Galv. steel, no treatment	7.5	3	2	7.1	7.5
Jar	5.	Galv. steel, 10 ppm SiO ₂	8.2	20	4	5.2	11
Jar	6.	Galv. steel, 10 ppm SiO ₂ , 3 ppm zinc sulfamate (as Zn)	8.2	3	4	7.4	5.6

This test indicated that the silicate inhibition of the corrosion of steel was increased initially by the addition of zinc sulfamate but on longer exposure no advantage was shown. Silica concentration was kept within 10% of specified 10 ppm level. Zinc precipitated rather rapidly requiring supplemental addition of zinc

sulfate every 2 to 3 days to raise the zinc content from 0.5-1.0 ppm to the specified 3 ppm level. Supplemental addition of silica was required every 10 days.

This method of testing seems to be unsatisfactory for evaluating the small differences in the corrosion of galvanized steel observed with different treatments. In this procedure, the water is changed only every two weeks and, as a result, the accumulation of corrosion products may limit the corrosion rate. Apparently the corrosion of galvanized steel should be investigated under continuous flowing conditions, as in a piping distribution system.

APPENDIX VI

TYPICAL SODIUM SILICATE WATER TREATING SYSTEM

An institutional water supply that is corrosive at both cold and hot water temperatures can best be treated as the water is pumped from the well system or as the water enters the institution through a water meter from the city water supply. If only the hot water requires treatment and a central domestic hot water heating system is located in the power plant, proportional treatment can be applied there. If the institution has numerous domestic hot water systems in separate buildings, it will likely prove best to treat the entire supply regardless of the treatment requirements of the cold water.

If the hardness of the supply exceeds 150 ppm, sodium zeolite softeners should be installed to soften the water to the 60-90 ppm level by completely softening the desired percentage of water and blending sufficient hard water to provide 60-90 ppm hardness in the effluent. In waters of appreciable chloride and sulfate content >150-300 ppm, application of liquid sodium silicate (41 Baume, 28.8% SiO₂, 9.2% Na₂O, alkali-silica ratio 1:3.22) at 6-10 ppm silica (SiO₂) plus caustic soda to provide pH of about 8.2 is recommended.

An institution using 500,000 gallons of water per day and having a well supplying 500 gpm would require treatment equipment as follows:

- 1 Electrical connection from well pump magnetic starter to chemical pump magnetic starter to initiate chemical pump operation whenever well pump operates
- 1 Chemical pump starter
- 1 Chemical pump of following specifications: Constant adjustable volume diaphragm pump of corrosion resistant construction to handle chemicals specified, maximum pressure 100 psi, specified capacity of 0-3.0 gph. It should include electric motor and plastic tubing for introduction of chemical solution from vat to discharge point in water line.
- 1 Chemical tank and mixer of the following specifications: 200 gallon tank of polyethylene construction or approved equivalent. An electric mixer which must be sturdily mounted, have a separate electrical switch, and be of proper

corrosion resistant properties to handle chemicals specified.

If metered city water rather than institutional well water is to be treated, then an electricontact water meter and timer will be necessary to provide proportional chemical feed to the water line. Based on a maximum flow of 500 gpm, a 6-inch meter with electricontact likely will be required; however, engineering interpretation may be required on the type and size of water meter to obtain since the accuracy of the meter under low and average flows must be given consideration. In addition to the equipment specified previously, the following will be required:

- 1 6-inch electricontact water meter with electricontact every 1000 gallons
- 1 Timer, electric, adjustable, 0-15 minute, for initiating chemical pump operation for set number of minutes each time it is actuated by the water meter, for turning off chemical pump and re-setting in order that the chemical pump operation will be actuated the next time that water meter contact is made.

In placing these systems in operation, 20 gallons of the liquid sodium silicate and 100 pounds caustic soda would be dissolved and well mixed in the water (softened, preferably) in the 200 gallon tank. Dosage would be based on the application of 20 gallons of liquid sodium silicate and 50 pounds of caustic soda per 1,000,000 gallons of water or sufficient to apply 8 ppm silica (SiO₂) and to provide a significant pH increase. The quantity of caustic soda required will depend on the alkalinity and pH of the water being treated. The chemical pump would be set at 2 gph if the water meter and timer were not required and would be set at 2.7 gph if the meter and timer were required. In this case the timer would be set at 1½ minutes to allow 30% of the time interval between meter contacts at 500 gpm flow for re-setting.

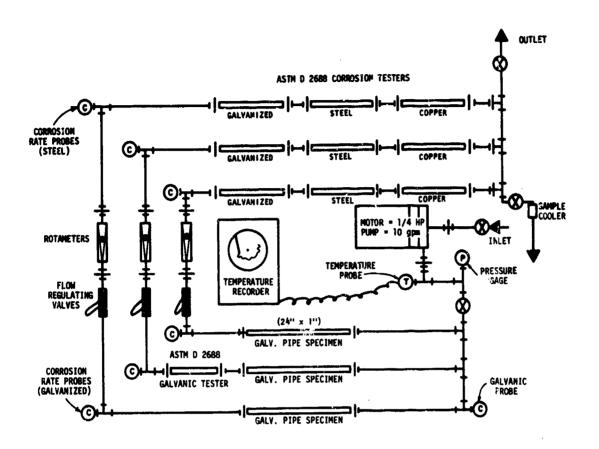
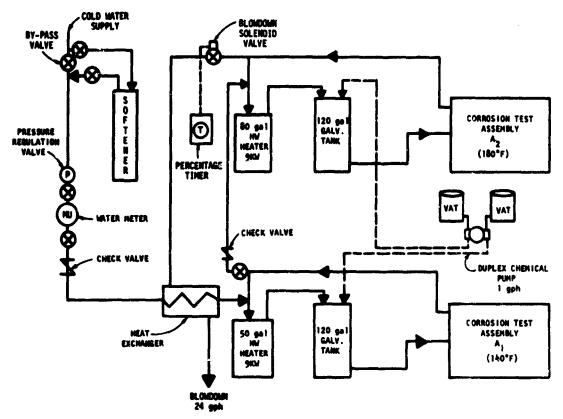


Figure 1. Basic Corrosion Test Assembly



(a) Research Corrosion Test Unit

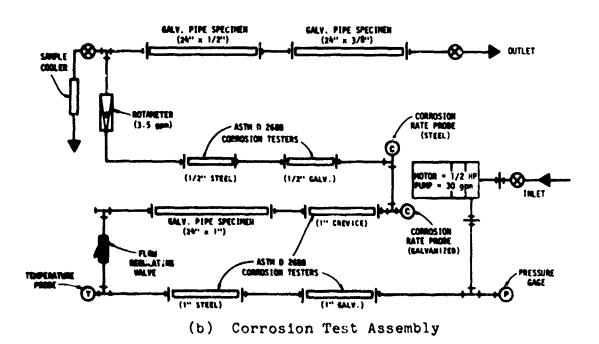


Figure 2. Diagrams of Research Corrosion Apparatus

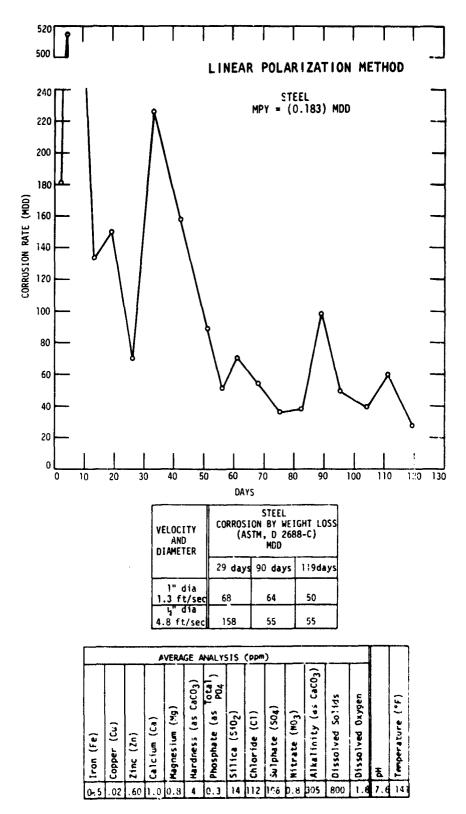
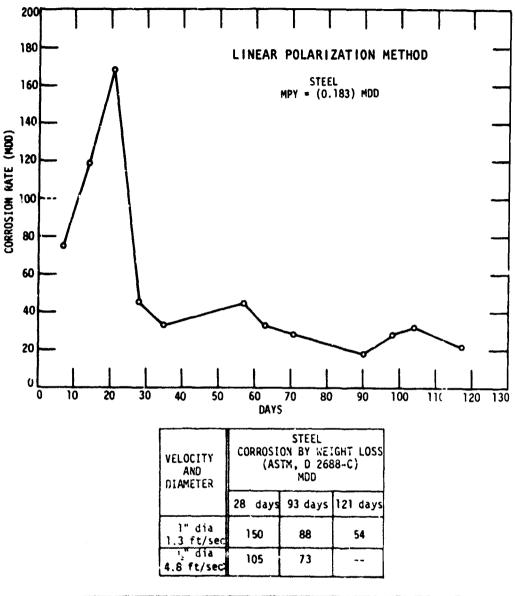
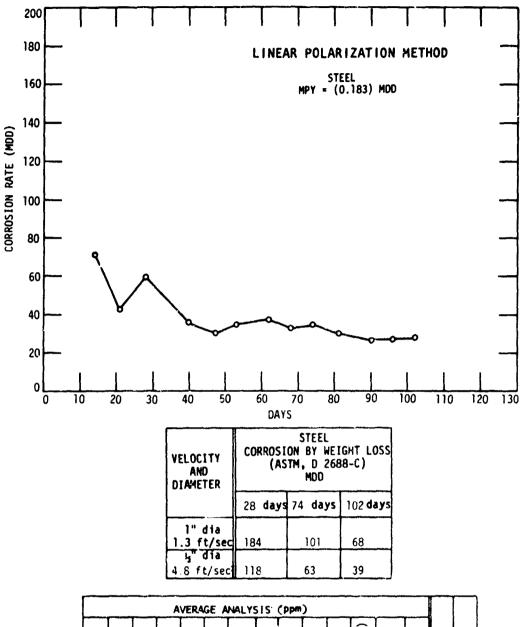


Figure 3. Corrosion of Steel, Site A₁ Run I, Soft Water Plus Added Chloride and Sulfate



fron (fe) Copper (Cu) Zinc (Zn) Calcium (Ca) Magnesium (Mg) Mardress (us CaCQ) Mardress (us CaCQ) Mitrate (SiQ) Mitrate (MQ) Mitrate (MQ)		AVERAGE ANALYSIS (PPM)														
	-	. :		a Infor	5	sr) ss	(as 70	ł	Jp.	phate	trate	Lalinity (a	sectived Sol	Į.	77	ture

Figure 4. Corrosion of Steel, Site A₁ Run II, Soft Water Flus Added Chloride, Sulfate, and 11 ppm Silica, pH o.0



	AVERAGE ANALYSIS (PPM)														
Iron (Fe)	Copper (Cu)	Zinc (2n)	Calcium (Ca)	Magnesium (Mg)	Mardness (as CaCO ₃)	Phosphate (as Total)	Silica (SiO ₂)	Chloride (C1)	Sulphate (SO4)	Mitrate (NO ₃)	Alkalinity (as CaCO ₃)	Dissolved Solids	Dissolved Oxygen	-id	Temperature (°F)
0.2	.01	. 20	24	12	117	0.6	21	109	94	0.0	338	703	1.7	8.1	137

Figure 5. Corrosion of Steel, Site A₁ Run III, Blended Hardness Plus Added Chloride, Sulfate, and 11 ppm Silica, pH 8.1

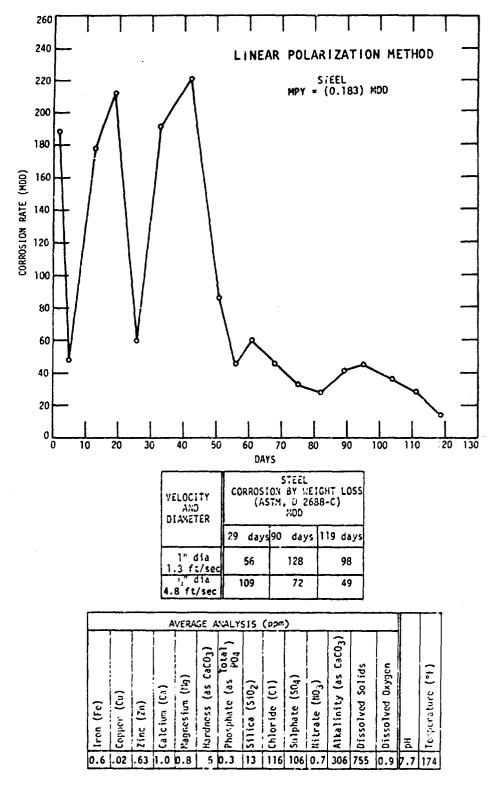


Figure 6. Corrosion of Steel, Site A₂ Run I, Soft Water Plus Added Chloride and Sulfate

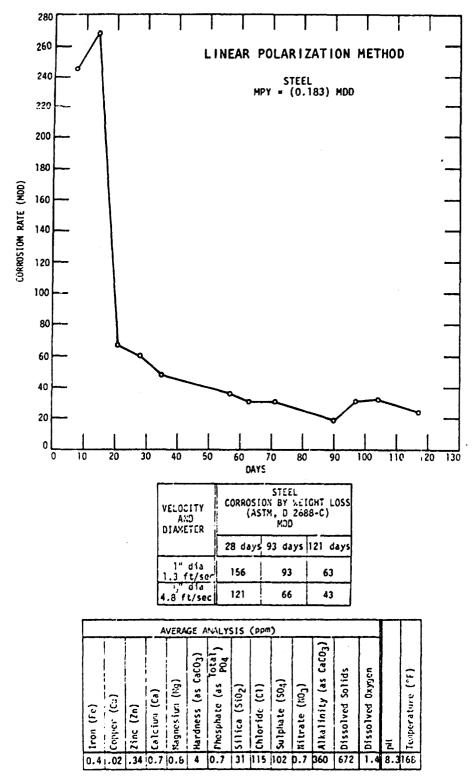
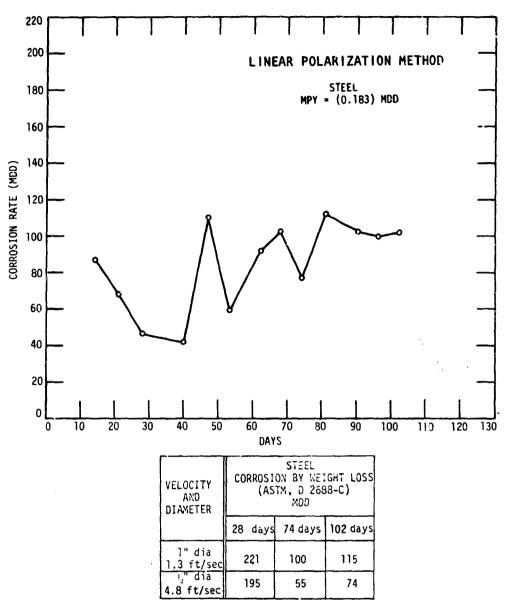


Figure 7. Corrosion of Steel, Site A2 Run II, Soft Water Plus Added Chloride, Sulfate, and 20 ppm Silica, pH 8.3



	AVERAGE ANALYSIS (PPM)														
Iron (Fe)	Copper (Cu)	Zinc (Zn)	Calcium (Ca)	Magnesium (Mg)	Hardness (as CaCO ₃)	Phosphate (as Total)	Silica (SiO ₂)	Chloride (C1)	Sulphate (SO ₄)	Nitrate (NO ₃)	Altalinity (as CaCO ₃)	Dissolved Solids	Dissolved Oxygen	pit	Temperature (°F)
0.2	.07	. 50	24	13	117	0.6	37	112	94	0.0	349	715	0.8	8.2	16/

Figure 8. Corrosion of Steel, Site A2 Run III, Blended Hardness Plus Added Chloride, Sulfate, 25 ppm Silica, and 2 ppm Tannin, pH 8.2

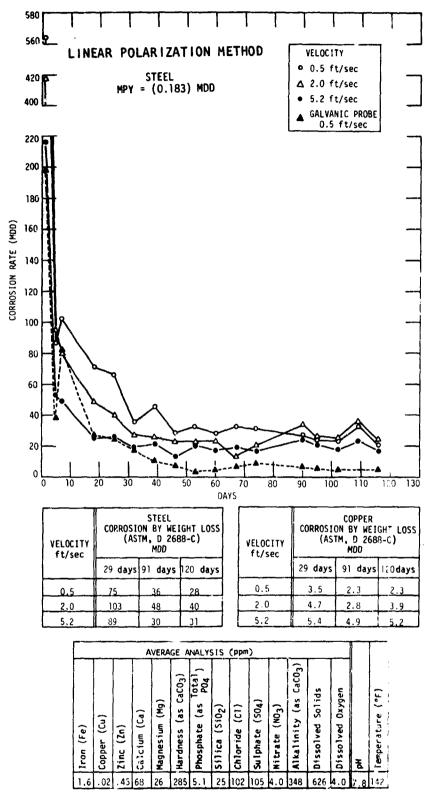
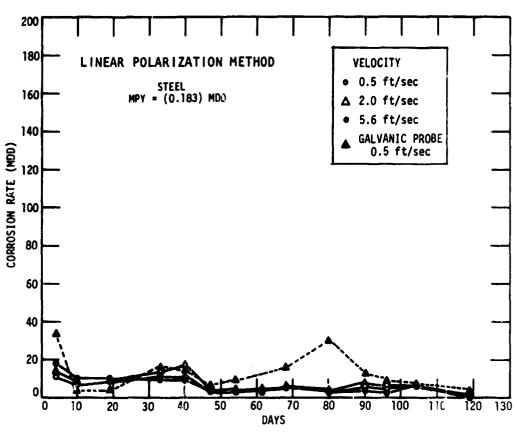


Figure 9. Corrosion of Steel and Copper, Site B₁ Run I, Hard Water Plus Added Chloride, Sulfate, 18 ppm Silica, and 5 ppm Polyphosphate



VELOCITY ft/sec	CORROS I	STEEL ON BY WEI TM, D 268 MDD	GHT LOSS 18-C)		
	27 days	92 days	119days		
0.5	49	23	14		
2.0	95		34		
5,6	87	29			

VELOCITY ft/sec	CORROSIO (AST	COPPER ON BY WEIG TM, D 2688 MDD	GHT LOSS B-C)					
	27 days	92 days	119days					
0.5	7.4	9.6	8.3					
2.0	15	19	17					
5.6	21 26 22							

	AVERAGE ANALYSIS (PPM)														
Iron (fe)	Copper (Cu)	Zinc (Zn)	Calcium (Ca)	Magnes (um (Mg)	Mardness (as CaCO ₃)	Phosphate (as Total)	Silica (SiO ₂)	Chloride (Cl)	Sulphate (SO4)	Nitrate (NO ₃)	Alkalinity (as CaCO ₃)	Dissolved Solids	Dissolved Oxygen	На	Temperature (°F)
0.3	.02	.23	26	23	197	0.2	16	4	1	4.5	344	397	4.4	7.7	140

Figure 10. Corrosion of Steel and Copper, Site B_1 Eun II, Hard Water

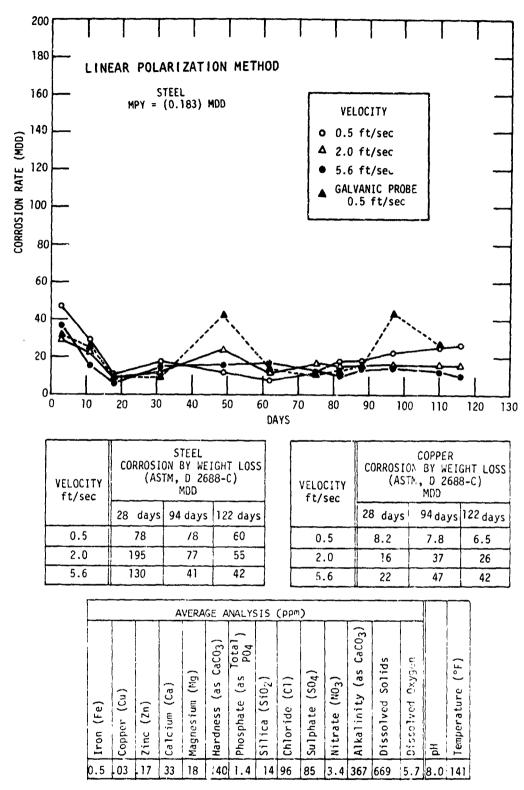


Figure 11. Corrosion of Steel and Copper, Site 31 Run III, Hard Water Plus Added Chloride, Sulfate, and Caustic Soda, pH 8.0

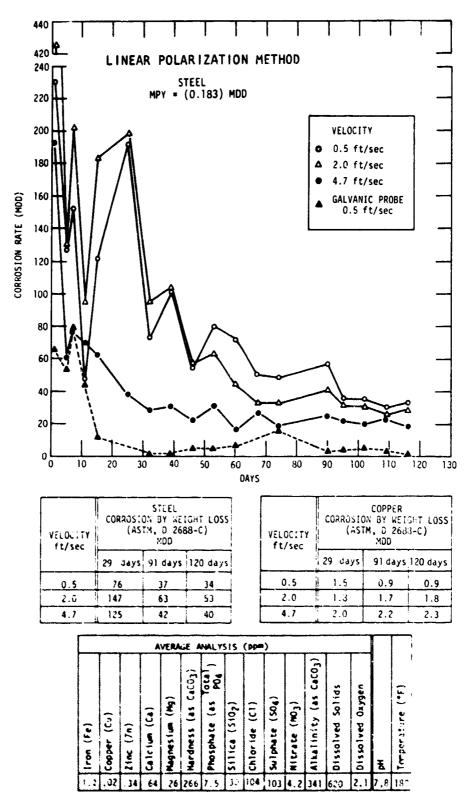
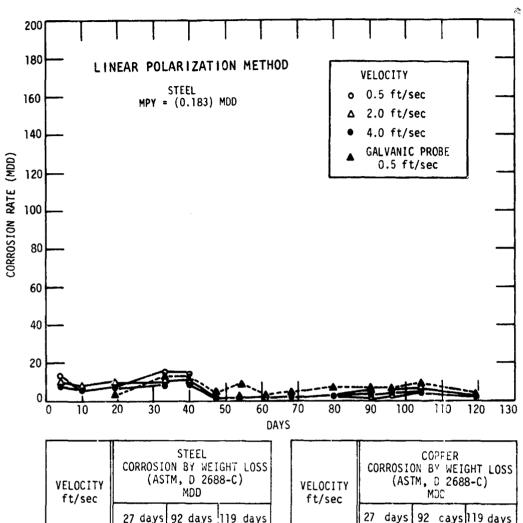


Figure 12. Corrosion of Steel and Copper, Site By Run I, Hard Water Plus Added Chloride, Sulfate, 18 ppm Silica, and 6 ppm Polyphosphate



VELOCITY ft/sec	CORROSI (AS	STEEL ON BY WEI TM, D 268 MDD	GHT LOSS 88-C)
	27 days	119 days	
0.5	28	13	8.3
2.0	62	13	22
4.0	90	29	19

VELOCITY ft/sec	CORROSIO (AS	COPFER ON BY WEI TM, D 268 MDC	GHT LOSS 8-C)
	27 days	92 cays	119 days
0.5	6.0	8.3	9.1
2.0	25	34	28
4.0	30	4/5	42

	AVERAGE ANALYSIS (PPM)												_		
Iron (Fe)	Copper (Cu)	Zinc (Zn)	Calcium (Ca)	Magnesium (Mg)	Hardness (as CaCO ₃)	Phosphate (as Total)	Silica (SiO ₂)	Chloride (C1)	Sulphate (SO ₄)	Nitrate (40_3)	Alkalinity (as CaCO ₃)	Dissolved Solids	Dissolved Oxygen	113	Temperature (°F)
0.3	.03	. 30	27	25	170	1.4	15	4	1	4.4	342	393	3.6	7.7	178

Figure 13. Corrosion of Steel and Copper, Site B_2 Run II, Hard Water

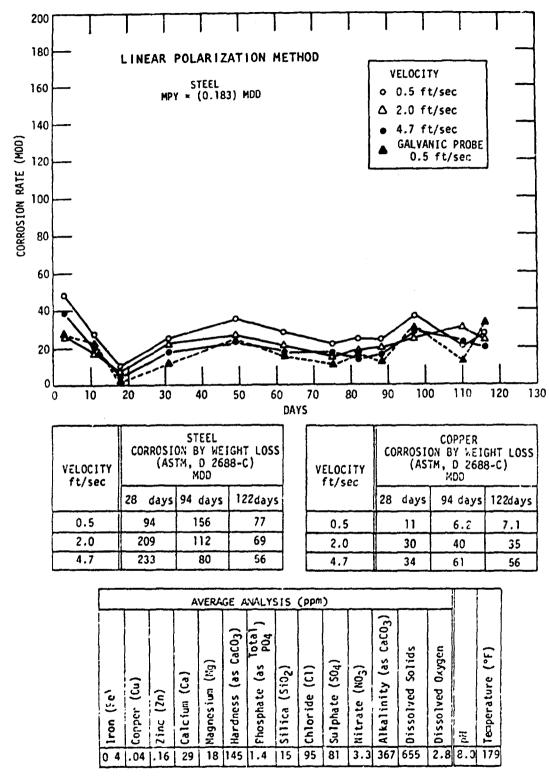
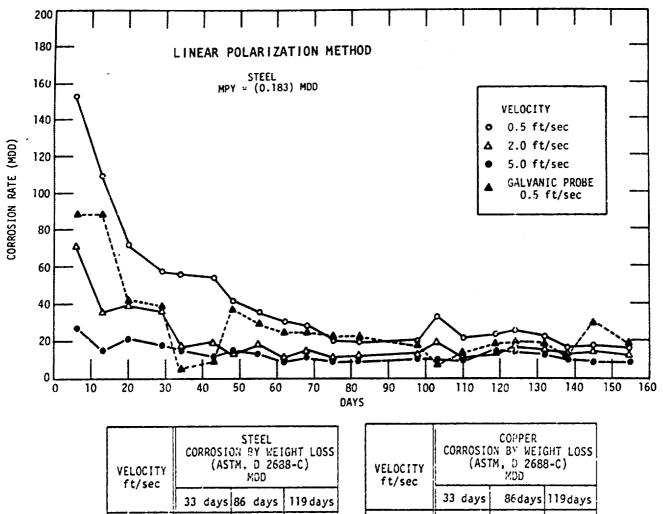


Figure 14. Corrosion of Steel and Copper, Site B₂ Run III, Hard Waser Plus Added Chloride, Sulfate, and Caustic Soda, pH 8.0



	VELOCITY		STEEL ON BY WEI TM, D 268 MOD	GHT LOSS 88-C)
	ft/sec	33 days	86 days	119 days
1	0.5	95	70	74
	2.0	170	57	49
I	5.0	99	58	31

VELOCITY ft/sec	COPPER CORROSION BY WEIGHT LOSS (ASTM, D 2688-C) MDD								
	33 days	86days	119days						
0.5	6.1	9.9	8.6						
2.0	8.4	14	11						
5.0	8.2	21	28						

AVERAGE ANALYSIS (PPM)															
Iron (Fe)	Copper (Cu)	Zinc (2n)	Calcium (Ca)	Magnesium (Mg)	Hardness (as CaCO ₃)	Phosphate (as PO4)	Silica (SiO ₂)	Chloride (C1)	Sulphate (504)	Nitrate (NO ₃)	Alkalinity (as CaCO ₃)	Dissolved Solids	Dissolved Oxygen	pll	Tenperature (°F)
0.3	.18	.25	3.5	1.3	16	0.0	7	19	51	8.1	247	403	2.C	7.6	133

Figure 15. Corrosion of Steel and Copper, Site C₁ Run I, Soft Water

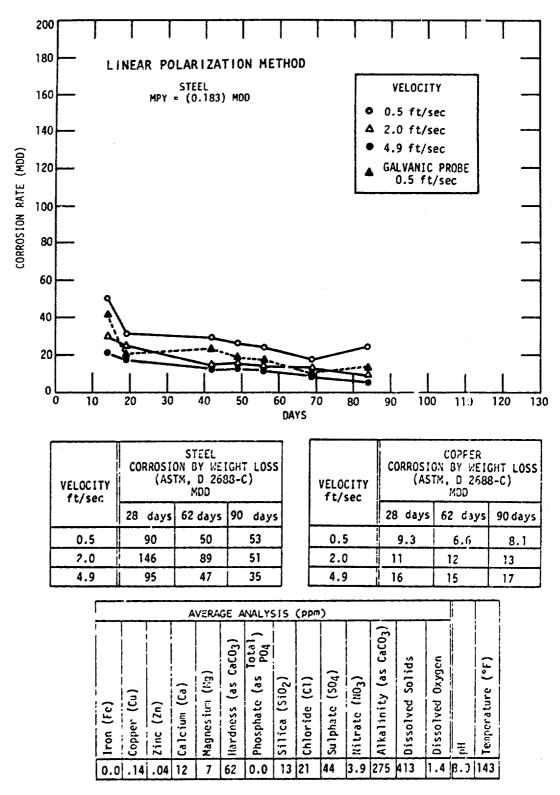


Figure 16. Corrosion of Steel and Copper, Site C1 Run II, Blended Hardness, Added 10 ppm Silica, pH 8.0

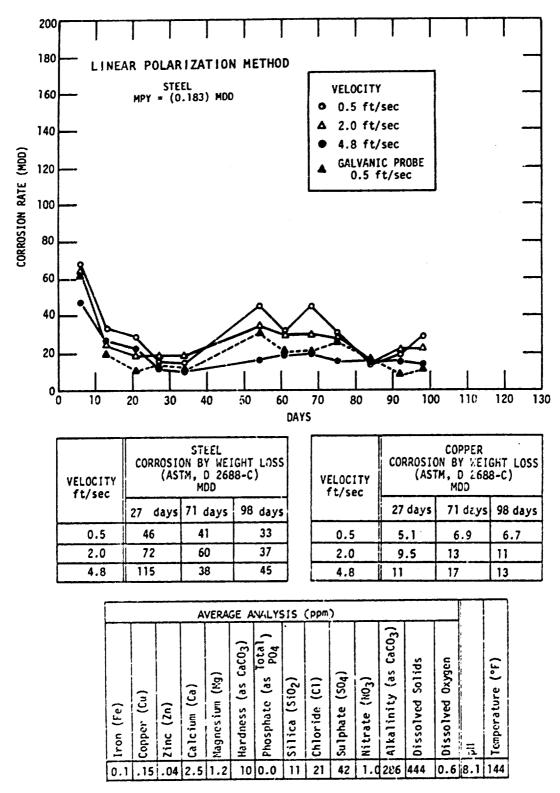
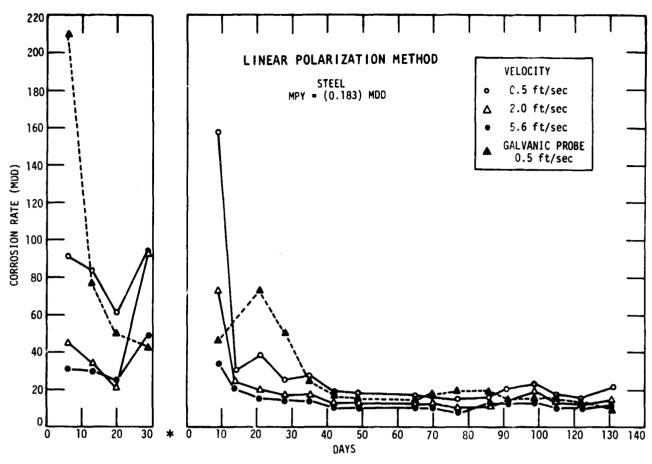


Figure 17. Corrosion of Steel and Copper, Site C₁ Run III, Soft Water, Added 6 ppm Silica, and 3.5 ppm Tannin, pH 8.1



VELOCITY ft/sec	STEEL CORROSION BY WEIGHT LOSS (ASTM, D 2688-C) MDD							
	28 days	91 days	119 days					
0.5	109	58	51					
2.0	106	61	40					
5.6	114	50	36					

VELOCITY ft/sec	COPPER CORROSION BY WEIGHT LOSS (ASTM, D 2588-C) MOD								
	28 days	28 days 91 days							
0.5	4.9	8.0	7.1						
2.0	6:3	9.9	8.6						
5.6	8.7	11	11						

AVERAGE ANALYSIS (PPM)															
Iron (Fe)	Copper (Cu)	Zinc (Zn)	Calcium (Ca)	Magnesium (Mg)	Hardness (as CaCO ₃)	Phosphate (as Total)	Silica (SiO ₂)	Chloride (C1)	Sulphate (SO4)	Nitrate (n_3)	Alkalinity (as CaCO ₃)	Dissolved Solids	Dissolved Oxygen	Н	Temperature (°F)
0.1	. 26	. 28	4.0	1.2	19	0.0	7	18	52	7.4	248	388	2.2	7.7	126

Figure 18. Corrosion of Steel and Copper,
Site C2 Run I, Soft Water
* Run Restarted After Velocities Corrected

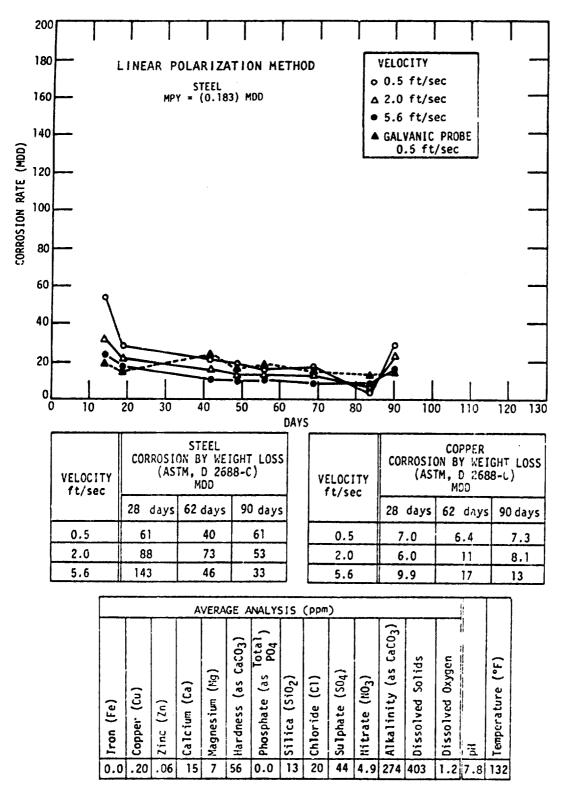


Figure 19. Corrosion of Steel and Copper, Site C₂ Run II, Blended Hardness, Added 10 ppm Silica, pH 7.8

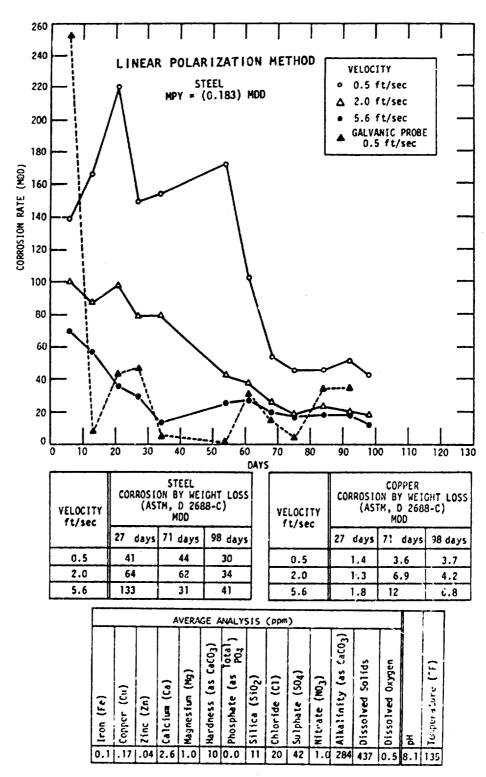
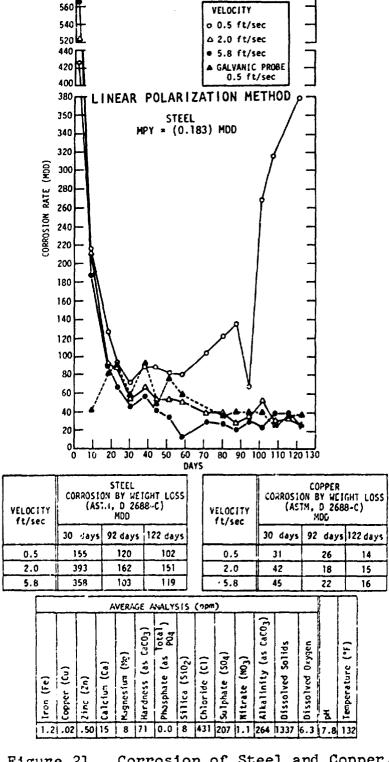


Figure 20. Corrosion of Steel and Copper, Site C2 Run III, Soft Water, Added 6 ppm Silica, and 3.5 ppm Tannin, pH 8.1



580

Figure 21. Corrosion of Steel and Copper, Site D₁ Run I, Blended Hardness

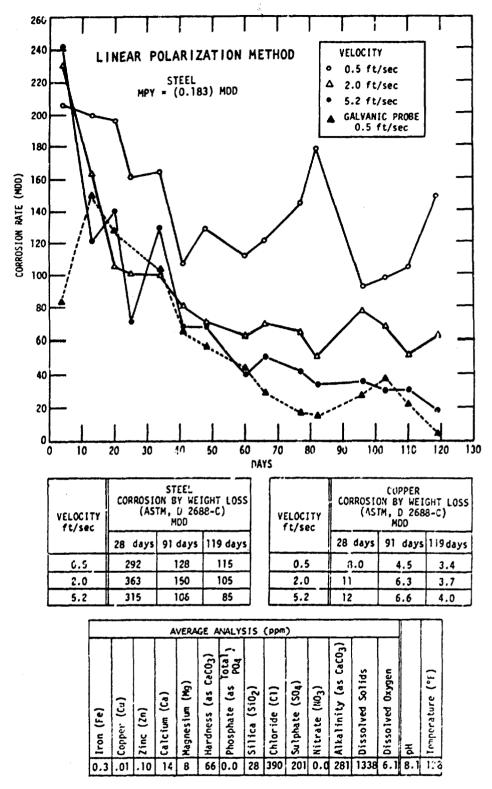


Figure 22. Corrosion of Steel and Copper, Site D₁ Run II, Blended Hardness, Added 22 ppm Silica, pH 8.1

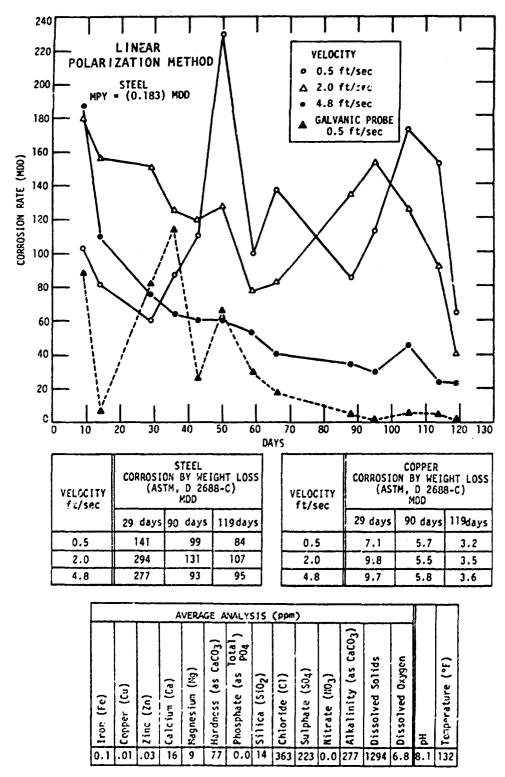


Figure 23. Corrosion of Steel and Copper, Site D₁ Run III, Blended Hardness, Added 11 ppm Silica, pH 8.1

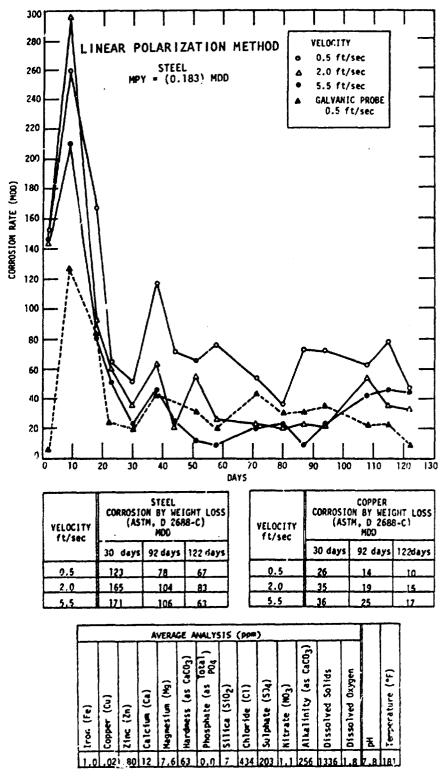


Figure 24. Corrosion of Steel and Copper, Site D2 Run I, Blended Hardness

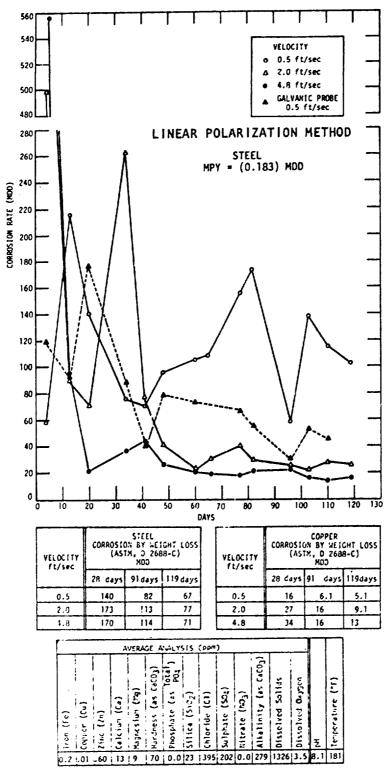


Figure 25. Corrosion of Steel and Copper, Site D2 Run II, Blended Hardness, Added 22 ppm Silica, pH 8.1

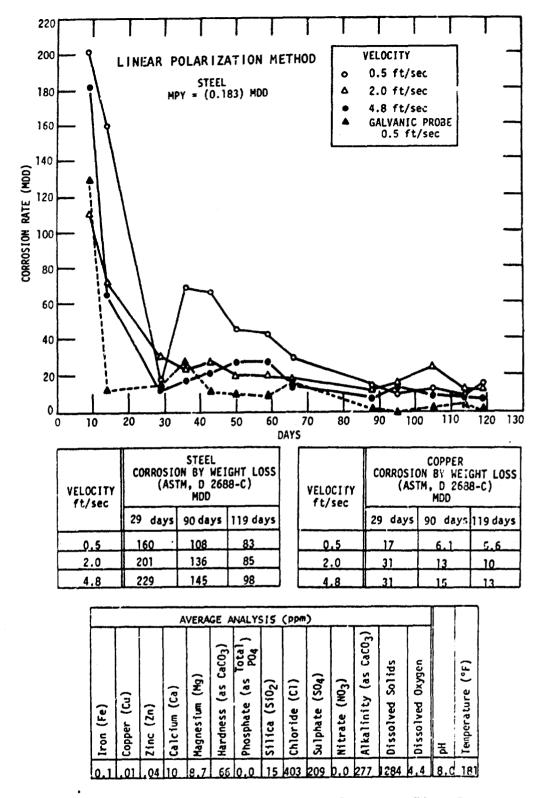


Figure 26. Corrosion of Steel and Copper, Site D2 Run III, Blended Hardness, Added 11 ppm Silica, pH 8.0

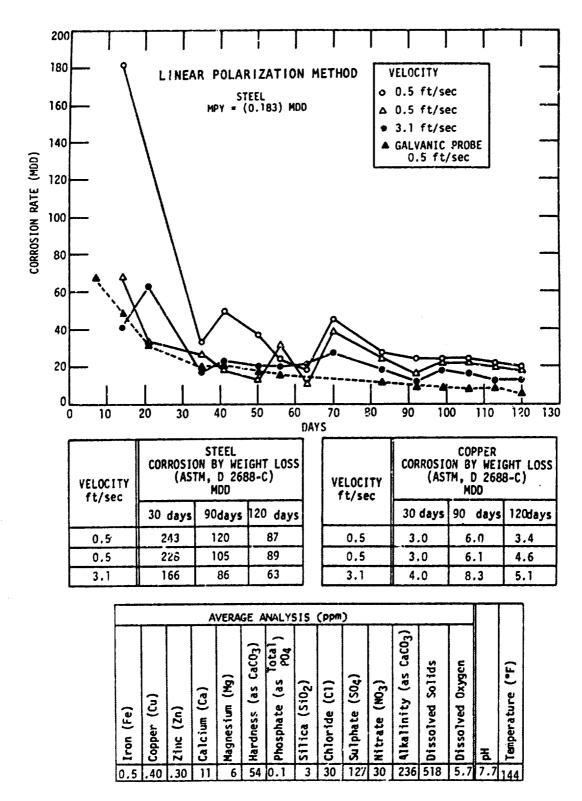


Figure 27. Corrosion of Steel and Copper, Site E Run I, Blended Hardness

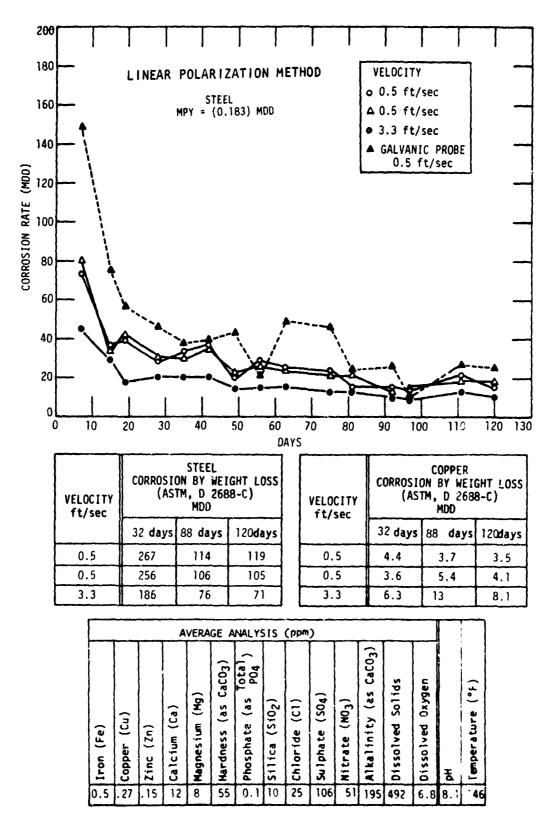


Figure 28. Corrosion of Steel and Copper, Site 3 Run II, Blended Hardness, Added 10 ppm Silica, pH 3.1

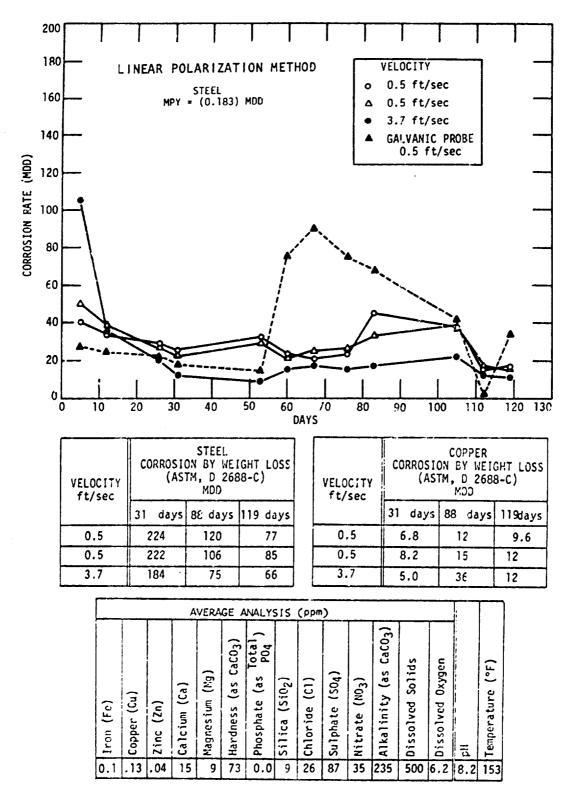


Figure 29. Corrosion of Steel and Copper, Site E Run III, Blended Hardness, Added 5 ppm Silica, pH 8.2

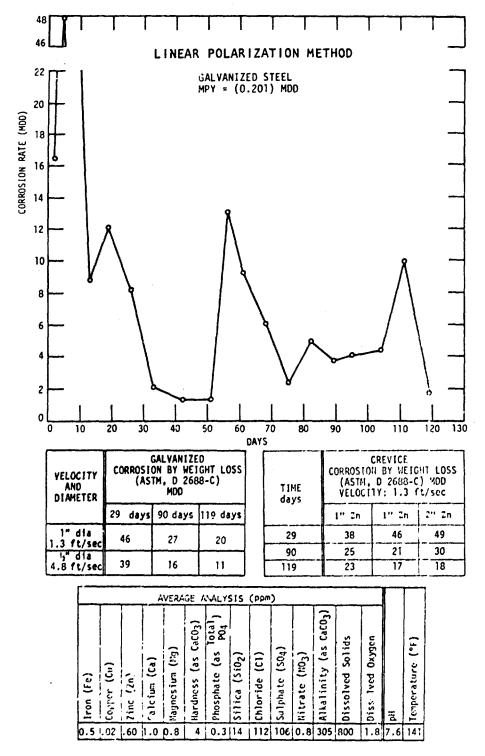
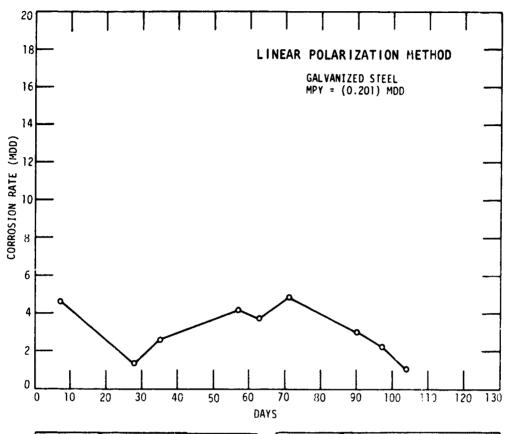


Figure 30. Corrosion of Galvanized Steel, Site A₁ Run I, Soft Water Plus Added Chloride and Sulfate



VELOCITY AND DIAMETER	GALVANIZED CORROSION BY WEIGHT LOSS (ASTM, D 2688-C) MDD									
	28 days	93 days	121 days							
l" dia 1.3 ft/sec	7 8	20	24							
'ş" dia 4.8 ft/sec	45	22	19							

TIME days	CREVICE CORROSION BY WEIGHT LOSS (ASTM, D 2688-C) MDD VELOCITY: 1.3 ft/sec									
	1" Zn	1" In	2" Zn							
28	72	80	74							
93	21	31	32							
121	22	26	23							

Iron (Fe) Copper (Cu) Zinc (Zn) Calcium (Ca) Magnesium (Mg) Hardness (as CaCO ₃) Phosphate (as Potal) Silica (SiO ₂) Chloride (Cl) Sulphate (SO ₄) Mitrate (HO ₃) Alkalinity (as CaCO ₃) Dissolved Oxygen Phosperature (°F)

Figure 31. Corrosion of Galvanized Steel, Site A₁
Run II, Soft Water Plus Added Chloride,
Sulfate, and 11 ppm Silica, pH 8.0

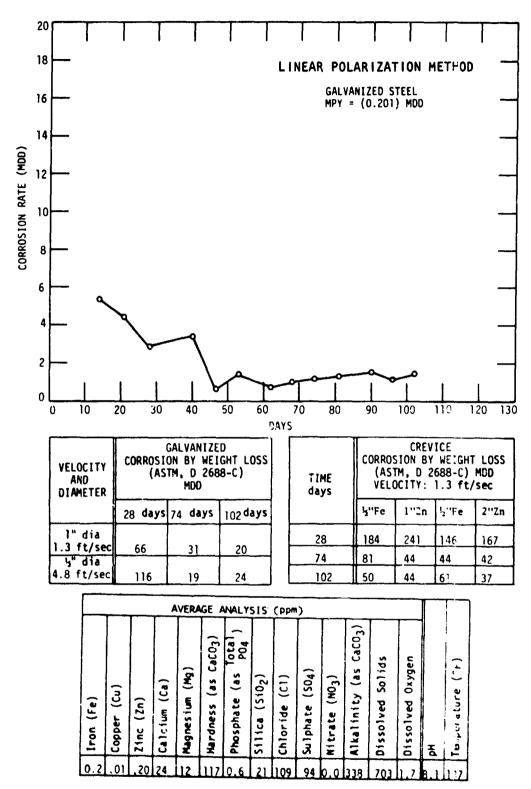


Figure 32. Corrosion of Galvanized Steel, Site Al Run III, Blended Hardness Plus Added Chlorice, Sulfate, and 11 ppm Silica, pH 5.1

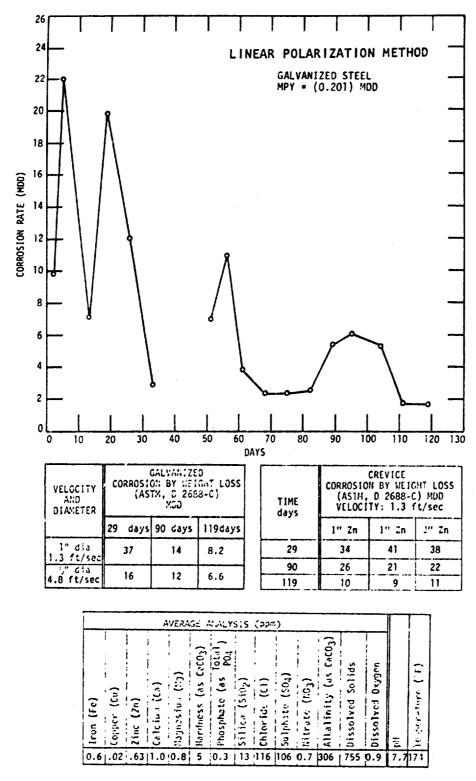


Figure 33. Corrosion of Galvanized Steel, Site A Run I, Soft Water Plus Added Chloride and Sulfate²

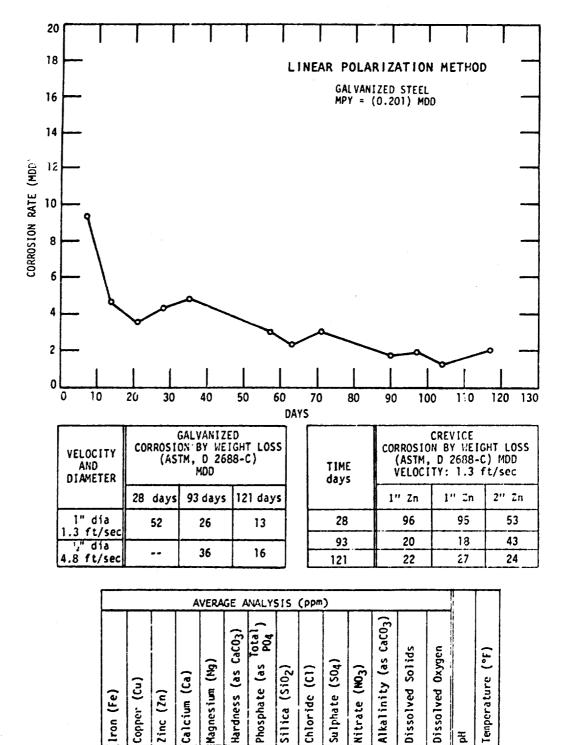


Figure 34. Corrosion of Galvanized Steel, Site A2 Run II, Soft Water Plus Added Chloride, Sulfate, and 20 ppm Silica, pH 8.3

102

10.7

02

.34 b.7

0.8

퓜

€.3

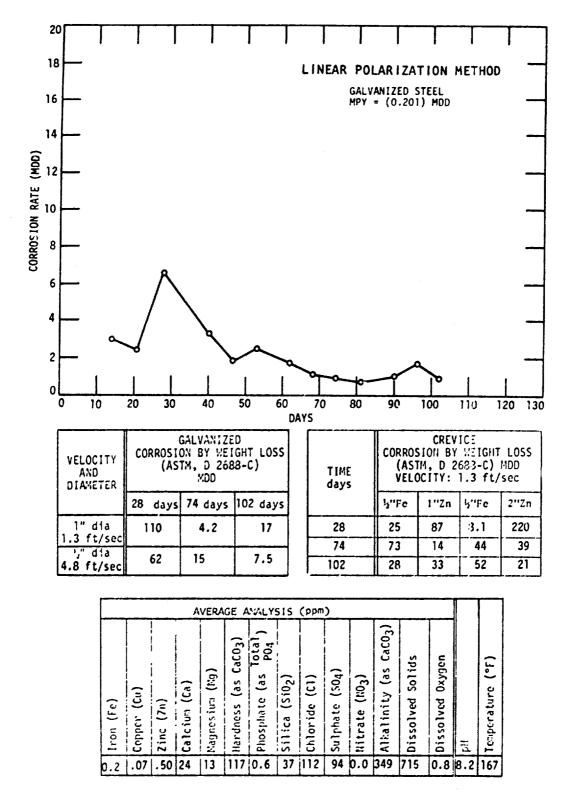


Figure 35. Corrosion of Galvanized Steel, Site A₂
Run III, Blended Hardness, Added 25 ppm
Silica, and 2 ppm Tannin, pH 8.2

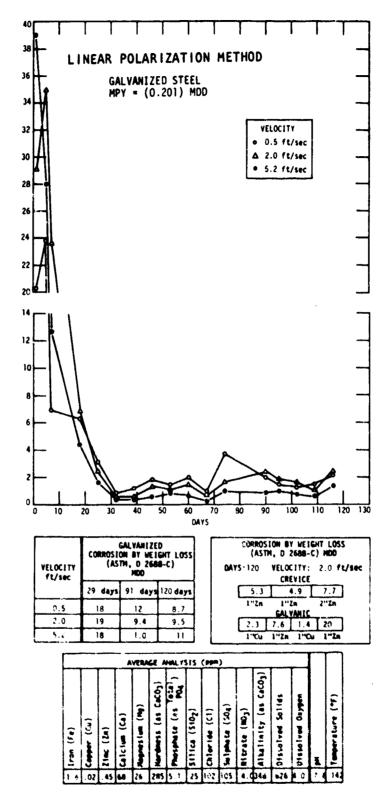


Figure 36. Corrosion of Galvanized Steel, Site B₁
Run I, Hard Water Plus Added Chloride,
Sulfate, 18 ppm Silica, and 5 ppm Polyphösphate

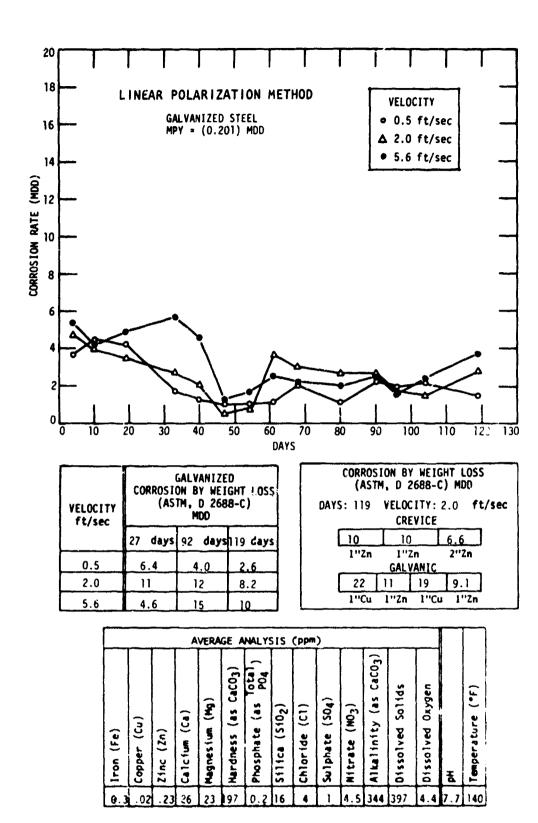
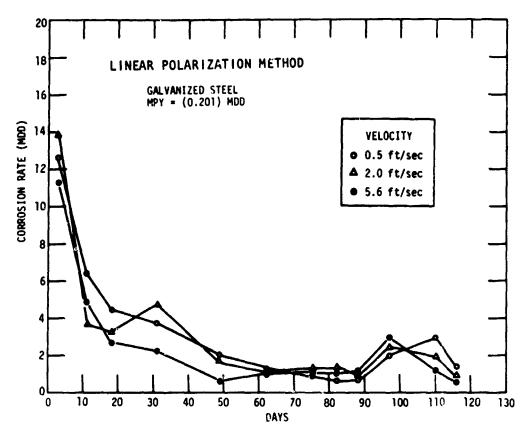


Figure 37. Corrosion of Galvanized Steel, Site Bl Run II, Hard Water



VELOCITY ft/sec	CORROSIO	GALVANIZE ON BY WEI IM, D 268 MOO	GHT LOSS	
	28 days	94 days	122 days	
0.5	25	31	19	
2.0	30	38	30	
5.6	55	26	24	

	CORROSION BY WEIGHT LOSS (ASTM, D 2688-C) MDD										
DAYS:122	VELOCITY: 2.0 ft/sec CREVICE										
37 5'Fe	34 27 30 1"Zn 5"Fe 2"Zn GALVANIC										
17 1"Cu	40 6.4 11 1"Zn 1"Cu !"Zn										

Figure 38. Corrosion of Galvanized Steel, Site Bl Run III, Hard Water Plus Added Chloride, Sulfate, and Caustic Soda, pH 8.0

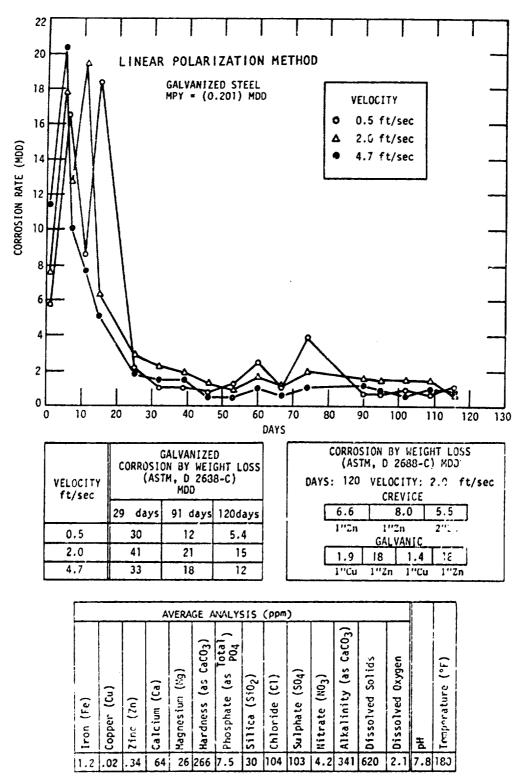


Figure 39. Corrosion of Galvanized Steel, Site B2 Run I, Hard Water Plus Added Chloride and Sulfate, 18 ppm Silica, and 6 ppm Polyphosphate

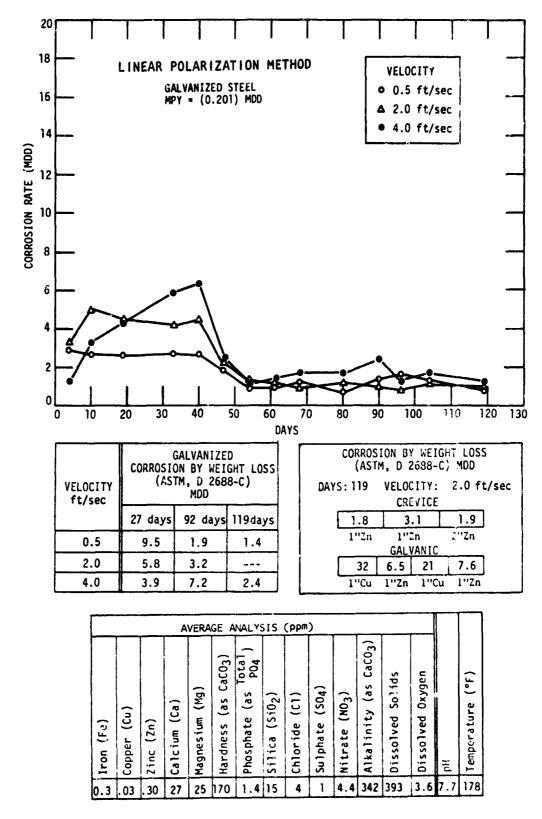
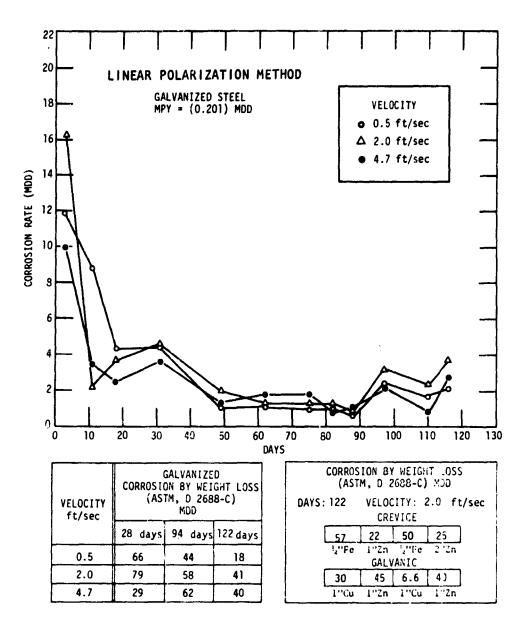


Figure 40. Corrosion of Galvanized Steel, Site B2 Run II, Hard Water



	AVERAGE ANALYSIS (PPM)]			
lron (Fe)	Copper (Cu)	Zinc (Zn)	Calcium (Ca)	Magnesium (Mg)	Mardness (as CaCO ₃)	Phosphate (as PO4)	Silica (510 ₂)	Chloride (C1)	Sulphate (504)	Nitrate (NO ₃)	Alkalinity (as CaCO3)	Dissolved Solids	Ofssolved Oxygen	hq	(coperature ())
0.4	.04	. 16	29	18	145	1.4	15	95	81	3.3	367	655	2.8	8.0	179

Figure 41. Corrosion of Galvanized Steel, Site Bg Run III, Hard Water Plus Added Chloride, Sulfate, and Caustic Soda, pH 8.0

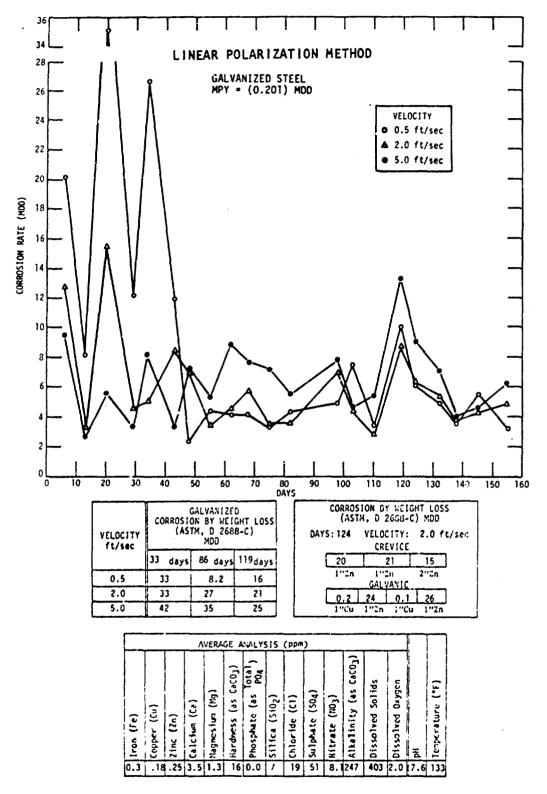


Figure 42. Corrosion of Galvanized Steel, Site C₁ Run I, Soft Water

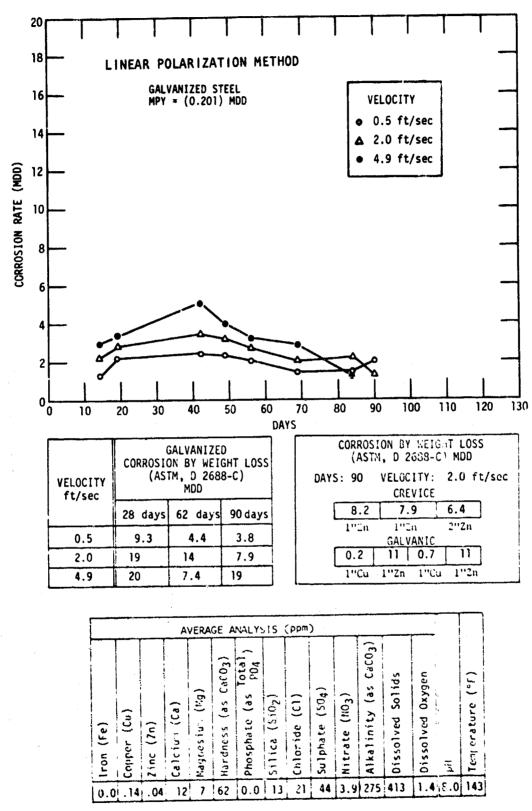


Figure 43. Corresion of Galvanized Steel, Site Ol Run II, Blended Hardness, Added 10 ppm Silica, pH 8.0

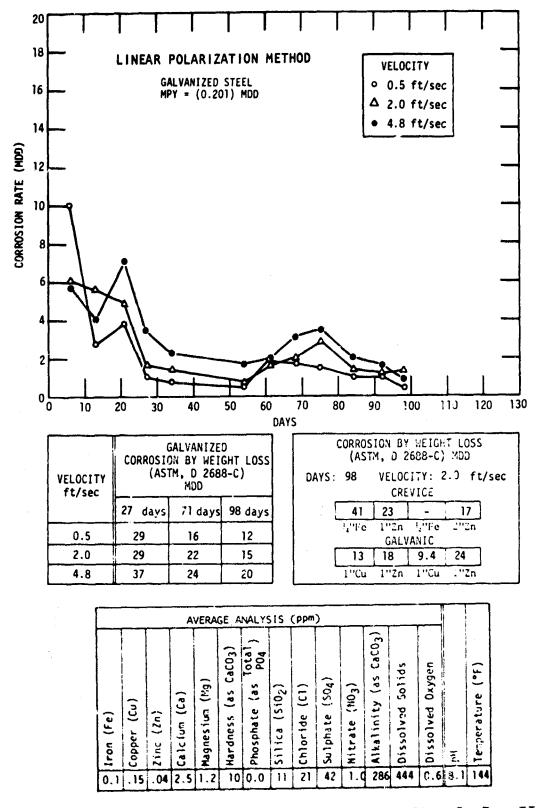


Figure 44. Corrosion of Galvanized Steel, Site C1 Run III, Soft Water, Added 6 ppm Silica, and 3.5 ppm Tannin, pH 8.1

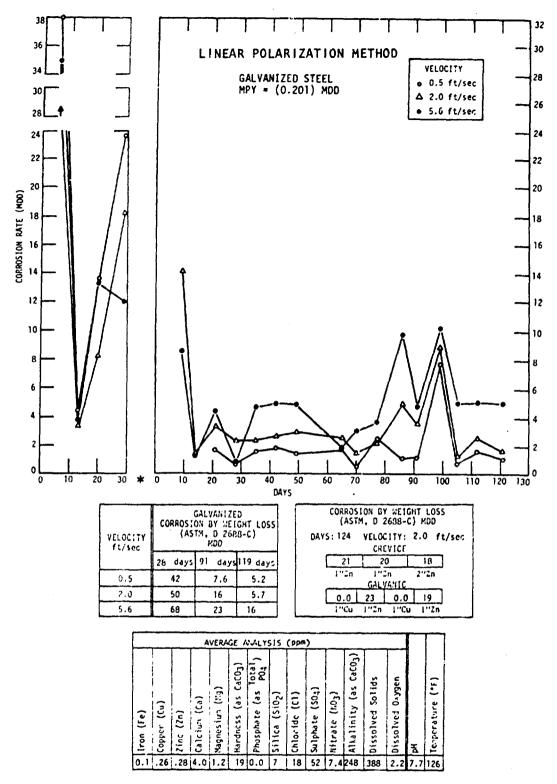


Figure 45. Corrosion of Galvanized Steel,
Site C₂ Run I, Soft Water
* Run Restarted After Velocities Corrected

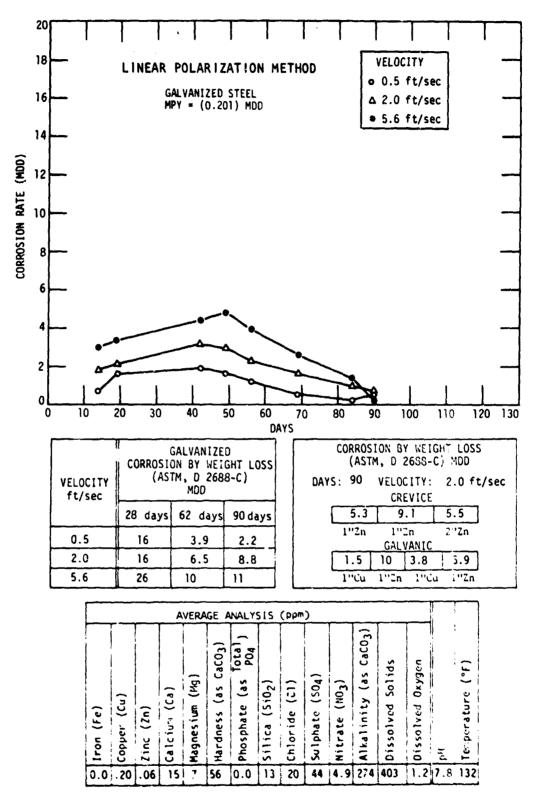
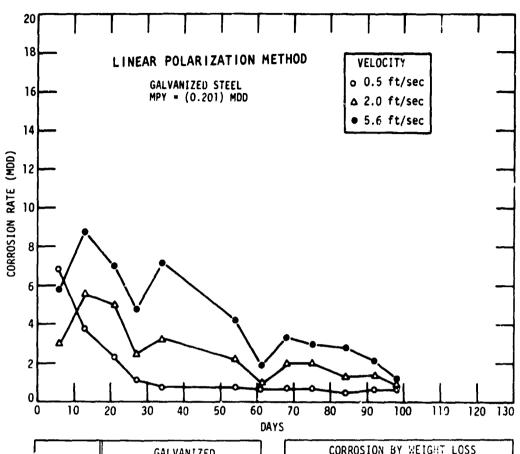


Figure 46. Corrosion of Galvanized Steel, Site C2 Run II, Blended Hardness, Added 10 ppm Silica, pl 7.8



VELOCITY ft/sec	CORROSIO	GALVANIZE DN BY WEIG TM, D 268 MDD	GHT LOSS		
	27 days	71 days	98 days		
0.5	29	18	11		
2.0	38	23	16		
5.6	50	29	16		

(CORROSION BY WEIGHT LOSS (ASTM, D 2688-C) MOD											
DAYS:	98	VELOC	ITY: 2	.0 ft,	/sec							
	CREVICE											
[31 20 31 17											
_	½"Fe	l"In	'¿''Fe	2"Zn								
	GALVANIC											
[4.4	29	1.8	22								
	I''Cu	l"In	1"Cu	1"Zn								

(Cu) (Cu) (Ca) (Ca) s (as C s (as C (5i0 ₂) (5i0 ₂) (5i0 ₂) (10 ₃) (10 ₃) (10 ₃) (10 ₃) (10 ₄) (10 ₃) (10 ₄) (10 ₄) (10 ₄) (10 ₄)		 		V C (V)	3C A	MALY!	313	Chhi					,	l)	
	201	inc	alcium (10.3	dness (as	e (as Pot	11ica (5	loride (C	lphate (504	trate	Ikalinity (as	issolved Solid	ssolved	pH	Temporature (°F)

Figure 47. Corrosion of Galvanized Steel, Site Co Run III, Soft Water, Added 6 ppm Silica, and 3.5 ppm Tannin, pH 8.1

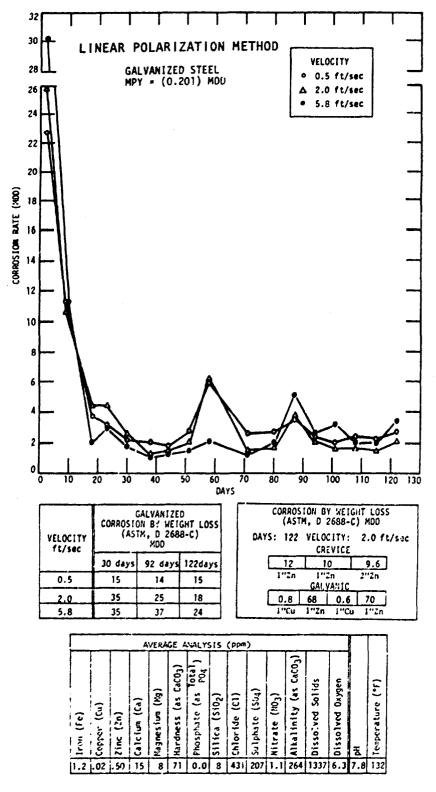


Figure 48. Corrosion of Galvanized Steel, Site D₁ Run I, Blended Hardness

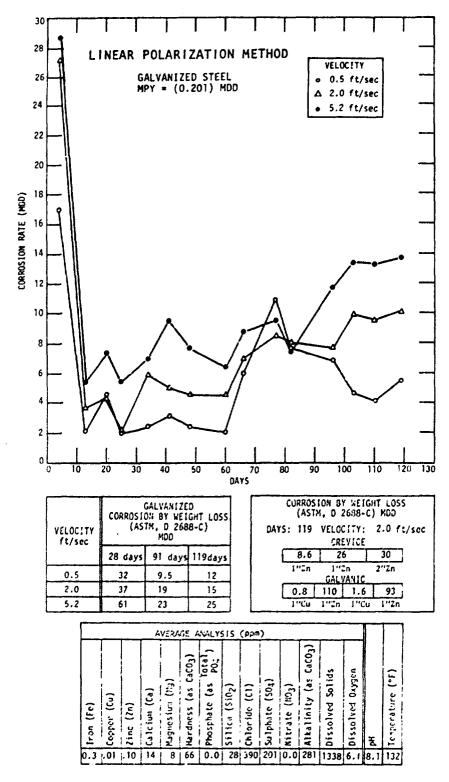
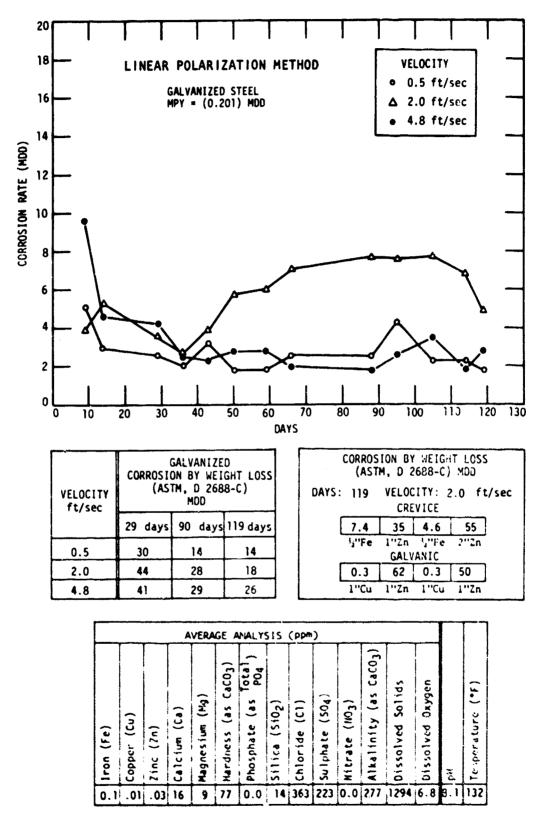


Figure 49. Corrosion of Galvanized Steel, Site D₁ Run II, Blended Hardness, Added 22 ppm Silica, pH 8.1



Pigure 50. Corrosion of Galvanized Steel, Site D₁ Run III, Blended Hardness, Added 11 ppm Silica, pH 8.1

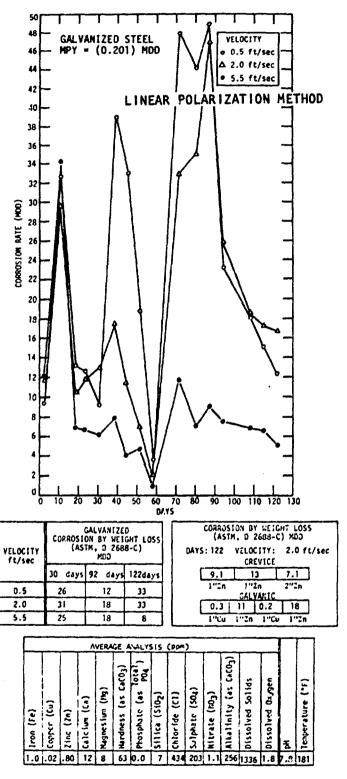


Figure 51. Corrosion of Galvanized Steel, Site D2 Run I, Blended Hardness

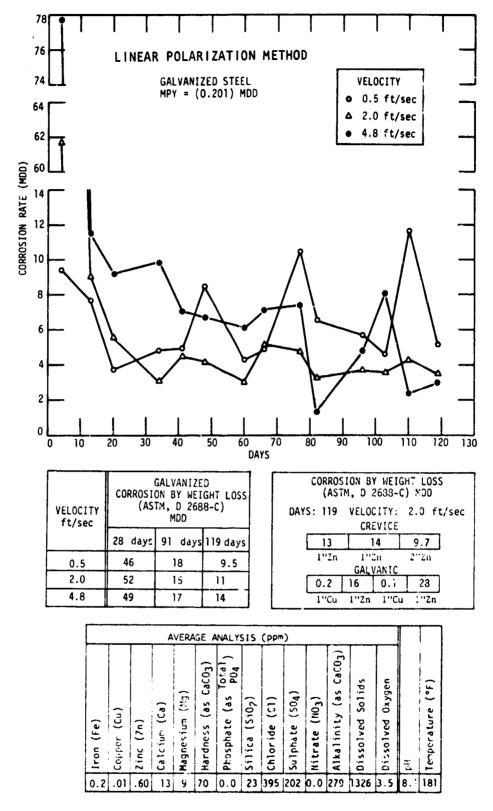


Figure 52. Corrosion of Galvanized Steel, Site D₂ Run II, Blended Hardness, Added 22 ppm Silica, pH 8.1

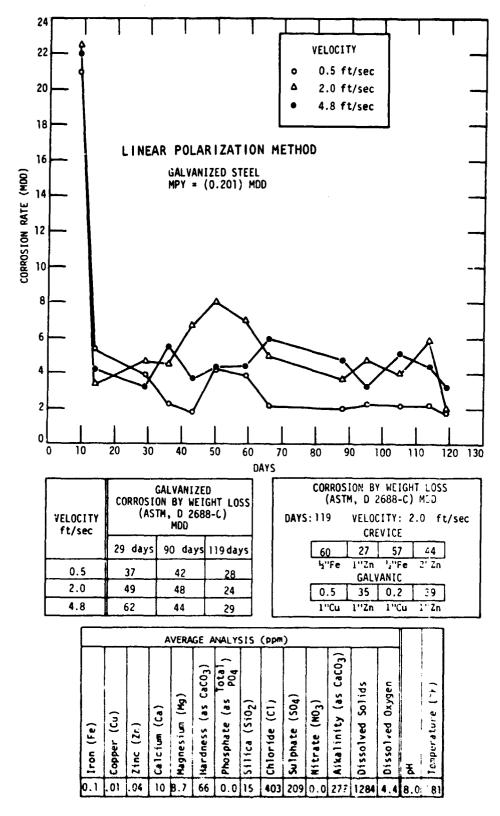


Figure 53. Corrosion of Galvanized Steel, Site D₂ Run III, Blended Hardness, Added 11 ppm Silica, pH 8.0

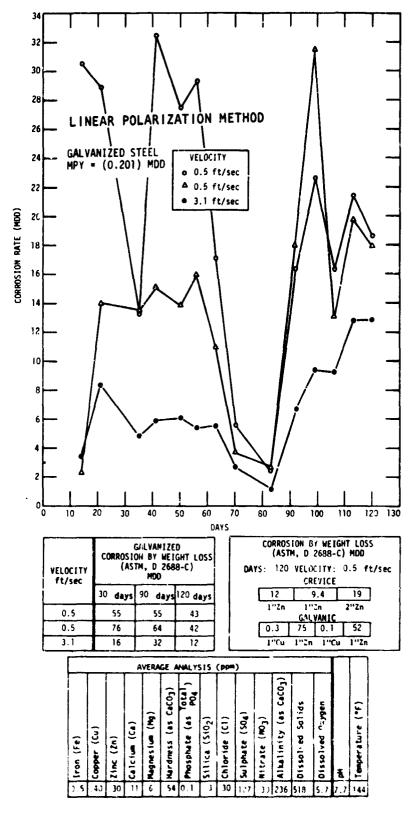


Figure 54. Corrosion of Galvanized Steel, Site E Run I, Blended Hardness

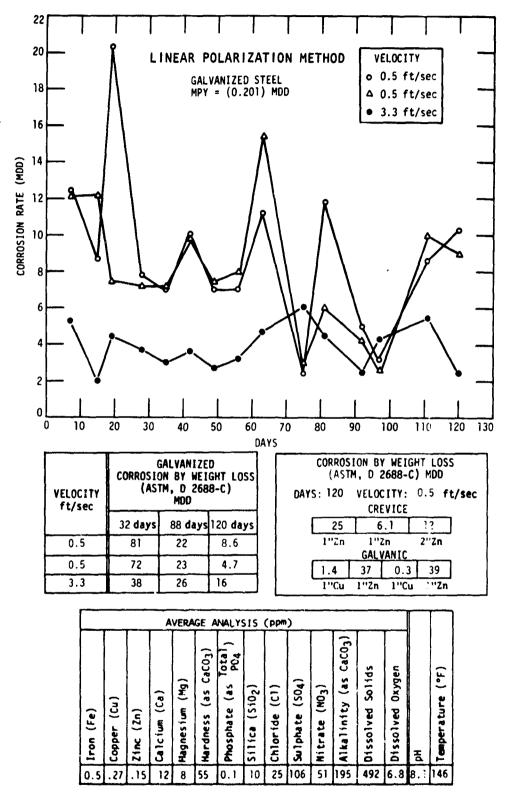


Figure 55. Corrosion of Galvanized Steel, Site E Run II, Blended Hardness, Added 10 ppm Silica, pH 8.1

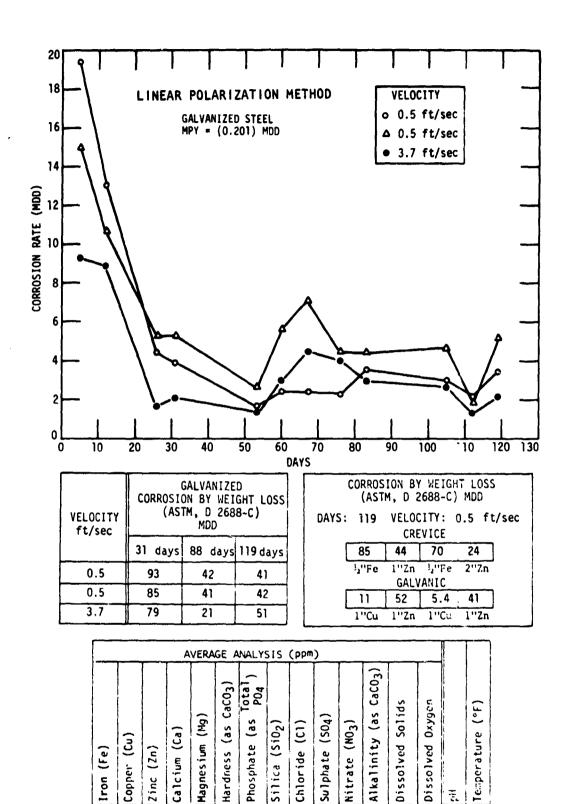


Figure 56. Corrosion of Galvanized Steel, Site E Run JII, Added 5 ppm Silica, pH 8.2

26 87 35 235

500 6.2

0.0

.13 .04

9 73

Table 1. Pertinent Data on Galvanized Steel Specimens

Site Run	Velocity ft/sec	Temp.	Water	н	Added 510 ₂	Added NaOH	рН	Vater A Iron (Fe)		E	OSION (MDD*) AB	D	24" Specimen and Deposit Description
A ₁ I	1.3	141	Soft+C1,SO ₄	4	٥	0	7.6	0.5	0.60	20 11	1.5 4.4	19.1 7.3	Light brown, Sairly continuous
11	5.9 1.3 4.8	143	Soft+C1,S0 ₄	3	11	26	8.0	0.4	0.50	24 16	9.2	27.7 27.5	Ten, fairly continuous, little
111	5.9 1.3	137	Blended Hard+Cl,SO _b	117	11	20	8.1	0.2	0.20	20 24	0.7	24.9 25.7	gray area exposed Brown, continuous, slight heavier
	4.8 5.9								2 62	8	-4.6	14.4	scale Red brown, little
A ₂ I	1.3	174	8oft+C1,80 _k	5	0	°	7.7	0.6	0.63	7	-5.2	12.2	gray metal exposed
11	5.9 1.3 4.8	168	Soft+C1,80 _k	4	50	26	8.3	0.4	0.34	13 16	5.9 -1.9	22.4 29.2	Tan, not as continuous,
	5.9												considerable galv. exposed Brown, continuous,
111	1.3 4.8	167	Blended Hard+Cl,50 _h	117	25	20	8.2	0.2	0.50	8	4.5 -14.1	35.0 39.9	1
B ₁ I	0.5	142	Hard+C1,SO _k	285	18	0	7.8	1.6	0.45	9	3.2	8.0	Off-white,
•	5.2				İ		Ì			11	-1.1	15.9	non-adhering
II	0.5	140	Hard	179	0	°	7.7	0.3	0.23	8	5.5	3.0	continuous, some
111	5.6 0.5	144	Hard+Cl,SO _h	140		23	8.0	0.5	0.17	19	8.7	19.0	Brown, fairly
	2.0									30	3.3 7.0	19.8	L .
	0.5	180	Hard+Cl,SO _h	266	18	-	7.8	1.2	0.34	5	-1.8	9.2	
B ₂ I	2.0	1.00	nara cajecă							15	4.5	14.6 53.7	†
11	0.5	178	Hard	170	0	3	7.7	0.3	0.30	1	-2.3 -1.8	4,4 2,1	1
111	2.0 4.0 0.5	179	Hard+Cl,SO _h	145		23	8.0	0.4	0.16	18	-1.1 1.3	18.	galv. exposed Red brown, heavie
111	2.0	""	na.o.o.,oog							41	3.3	37.	deposit, some
c, I	0.5	133	Soft	16	0	0	7.6	0.3	0.25	57 79	2.5	18.	Cream-tan, consi- derable galv.
п	5.0	143	Blended Hard	62	9.7	21	8.0	0.0	0.04	25	6.6	15.	7 exposed C Tan, continuous,
	2,0									18	1.6	15.	6 little gelv. 3 exposed 4) Brown, continuous
111	2.0	184	Soft	10	5.9	37	8.1	0.1	0.04	15	2.9	14.	9 no galv. exposed
c, I	0.5	156	Soft	10	0	•	7.7	0.1	0.78	5 6	1.0	5.	C light brown, thir 7 continuous, pits
11	5.6	132	Blended Hard	54	5 9.7	5.7	7.0	s c.o	0.06	16	-0.2	3.	<pre>% starting (?) % Light tan, conting</pre>
	2.0 5.6									11	1		l little galv.
11		135	Soft	1	6	17	۱.	0.1	0,04	11			Dark tan, thin,
	2.0 5.6									10			2 galv, exposed

Table 1. Pertinent Data on Galvanized Steel Specimens (Continued)

Site Run	Velocity ft/sec	Temp.	Water	м	Added S10 ₂	Added NaOH	рĦ		Inalysis Zinc (Zn)	Cor	rosion (MDD* AB	Rate D	24" Specimen and Deposit Description
D ₁ I	0.5	132	Blended Hard	71	0	0	7.8	1.2	0.50	15	0.6	17.2	"an, continuous,
-	2.0						1			18	-3.0	23.8	little galv.
	4.8			i		ŀ				24	-5.3	30.4	rxposed
II	0.5	132	Blended Hard	66	55	0	8.1	0.3	0.10	12	1.8	21.4	Dark ten, contin-
	2.0					İ	l			15	-1.4	25.1	uous, no galv.
	5.2									25	5.7	34.6	*xposed
III	0.5	132	Blanded Hard	77	11	13	8.1	0.1	0.03	14	-3.8	25.6	Dark ten, contin-
	2.0		ļ	i i			i			18	-5.7	35.1	nous, no galv,
	4.8									26	-3.9	47.4	exposed.
D ₂ I	0.5	181	Blended Mard	63	0	0	7.8	1.0	0.80	33	-3.9	40.2	light red brown,
_	2.0			1 1		1	1			33	-6.9	41.6	slight galv.
	5.5									8	-7.6	16.7	exposed
II	0.5	181	Blended Hard	70	55	0	8.1	0.2	0.60	10	-1.0	17.9	Red brown,
	2.0									11	-4.3	20.C	continuous, little
	4,8									14	-0.6	21.2	galv, exposed
III	0.5	181	Blended Hard	66	11	13	8.0	0.1	0.04	28	-4.2	37.8	Gold brown,
	2.0									24	-4.6	32.5	continuous, no
	4.8									29	-4.0	37.3	şalv. exposed
E I	0.5	144	Blended Hard	54	0	0	7.7	0.5	0.30	43	-7.5	51.4	Tan, some rust
	0.5			1						42	-7.1	50.F	spots that could
	3,1			1						12	-1.4	14.2	develop into pits
II	0.5	146	Blended Hard	55	10	26	8.1	0.5	0.15	9	-7.5	20.0	Tan, some rust
	0.5			İ						5	-6.7	14.7	spots that could
	3.3									16	3.1	14.6	develop into pits
III	0.5	153	Blended Hard	73	5	18	8.2	0.1	0.04	41	-5.4	59.7	Tan, more deposit
	0.5									42	-15.7	63.0	end protective
	3.7									51	-6.8	75.6	then runs I and I

In addition to silicate and caustic soda treatment, 0.2-1.4 ppm of polyphosphate was applied by Chanute Mater Plant to all three runs at Site A_1,A_2,B_1 and B_2 . Also 5.5 ppm polyphosphate was applied to B_1,B_2 run I, 2 ppm chestnut tannin to A_2 run III and 3.5 ppm chestnut tannin to C_1,C_2 run III.

At B_1, B_2 run I, high hardness caused excessive scale formation in the system. Change softener system had become inoperative.

At $\mathbf{B}_1, \mathbf{B}_2$ runs II and III, hardness was higher than desired because of insufficient softener capacity.

Accumulation of correction products in flow meters of D₁ runs I-II and D₂ run I made cleaning necessary monthly, D₁ run III and D₂ run II required cleaning every 60 days, while D₂ run III showed no accumulation. Experience at this State Institution has indicated that caustic soda-silicate treatment as applied in run III has reduced maintenance significantly to past twenty years.

At E runs II and III, the higher temperatures and flow rates then run I undoubtedly increased the corrosion rate.

- * 120 days, except A_1,A_2 runs III are 102 days, C_1,C_2 run II is 95 days and run III is 98 days.
- ** E After cleaning to metal surface
 - AB After cleaning to tight scale surface (Regative value indicates a weight gain on exposure and results from the weight of the scale and corrosion products exceeding the corrosion loss of the specimen.)
 - D Total scale and corrosion products

Table 2. Pertinent Data on Copper Corrosion Specimens

Site Run	Velocity ft/sec	Temp.	Water	н	Added S10 ₂	Added NaOH	рН	Eee. Corre	aion AB	Rate	Corrosion Insert Description
B ₁ I	0.5 2.0	142	Hard+C1,SO4	285	18	0	7.8	2.3 3.9	1.7	1.9	Duil, \$1. fine scratches Red brown, def. fine scratches
	5.2							5.2	4.5	4.5	Red brown, some erosion corrosion
II	0.5	140	Hard	179	0	٥	7.7	8.3 17.0		0.3	Shiny, #1. fine scratches Less shiny, #1, erosion
	5.6							22.0	21.3	0.2	corrosion Less shiny, consid. erosion corrosion
111	0.5 2.0	144	Hard+Cl,SO _{jj}	140	0.0	23	6.0	6.5 26.0	6.0 25.4	0.8	Dull, 81. fine scratches Blotchy, some erosion
	5.6							42.0		0.1	corresion Shiny, consid. erosion corresion
p ⁵ I	2.0	180	Hard+Cl,SO4	266	18	0	7.8	0.9 2.4	0.3	1.5 67.2 44.1	Red brown, sl. fine scratches Red brown sl. fine scratches
	4.7	.=0		170	٥	,		2.3			Red brown: consid. fine scratches Shiny
II	2.0	178	Hard	1/0	١	" ,	7.7	28.0	9.0 28.0	0.6	Less shiny, some erosion corrosion
	4.0					,		42.0	41.9	0.4	Rough, consid. erosion
III	0.5 2.0	179	Hard+Cl,50 _h	145	٥	23	8.0	7.1 35.0 56.0	6.7 34.3	0.8	Dull pull, al. erosion corrosion
	4.7									0.3	Sl. luster, coneid. erosion corrosion
c, 1	0.5	133	Soft	16	0	0	7.6	8.6		0.8	Red brown, dull, sl. fine scratches 31. luster, some erosion
	2.0 5.0							28.0		0.5	corrosin 51. shiny, consid. erosion
11	0.5	143	Blended Hard	62	9.7	21	8.0	8.1	7.9	1.7	corrosion Sl. luster, sl. fine
	2.0	_						13.0	12.6	1.4	St. luster, st. erosion
	4.9							17.0	16,4	1.4	corrosion S1. termished, \$1. erosion corrosion
111	0.5	144	Soft	10	5.9	37	8.1		6.5	0.7	Shiny, #1. fine scratches Shiny, some erosion corrosion
	4.8								13.0	0.5	Shiny, consid. erosion corresion
c ⁵ I	0.5 2.0	156	Soft	19	٥	0	7.7	7.1 8.6		1.7	Dull, si. fine scratches Dull, some erosion corrosion
	5.6								11.0	0.6	Dull, consid. erosion corrosion
II	3.0	132	Blended Hard	56	9.7	5.1	7.8	8.1		0.6	Dull, el. fine scratches Dull, some erosion corrosion
111	5.6 0.5	135	Soft	10	5.9	37	8.1	3.7	13.2	10.5	Dull, consid. erosion corrosion Shiny, sl. fine scretches
***	5.0	,,,				[4.2	3.9	15.6	Shiny, some erosion corrosion
	5.6							6.8	6.6	10.7	Shiny, some prosion corresion

Table 2. Pertinent Data on Copper Corrosion Specimens (Continued)

51 1 Rui		Velocity ft/sec	Temp.	Water	н	Added S10 ₂	Added NaOH	рН	Correction E*4 AB	Rate	Corrosion Insert Description***
D ₁	I	0.5 2.0 4.8	132	Blended Hard	71	0	0	7.8	15.0 6.7	14.6 9.4 10.9	Dark Dark, some erosion corrosion Surface blemishes, some erosion corrosion
1	11	0.5 2.0 5.2	132	Blended Hard	66	22	٥	8.1	3.4 1.1 3.7 1.4 4.0 2.1	4.4 4.5 4.1	Dull, def. fine scratches Dull, def. fine scratches Surface blemishes, def. fine scratches
1	111	0.5 2.0 4.8	132	Blended Hard	77	11	13	8.1	3.2 0.3 3.5 -4.3 3.6 -3.8	4.6 11.6 11.2	Dull, def. fine scratches Dull, sl. erosion corrosion Surface blemishes, sl. erosion corrosion
D ₂	1	0.5 2.0 5.5	181	Blended Hard	63	0	0	7.8	10.0 7.8 15.0 11.7 17.0 13.7	9.0	Brown Blemished surface Blemished surface, 51. erosion corrosion
	111	0.5 2.0 4.8 0.5	181	Blended Hard Blended Hard	70 66	11	13	8.1 6.0	5.1 1.4 9.1 -0.7 13.0 -1.3 5.6 1.1 10.0 -0.1	10.6 15.9 8.6	Red brown Dull, sl. erosion corrosion Dull, sl. erosion corrosion Brown film Brown film, sl. erosion
	į	4.8							13.0 -1.8	<u> </u>	corresion
Į.		0.5 0.5 3.1	Int	Blended Hard	54	0	0	7.7	3.4 2.7 4.6 3.4 5.1 3.9		51, luster Dull, sl. fine scratches Dull, sl. fine scratches
1	II	0.5 0.5 3.3	1.46	Blended Hard	55	10	26	8.1	3.5 3.1 4.1 3.7 8.1 7.9	0.7	Spotted, sl. fine scratches Discolored, sl. fine scratches Spotted, some erosion
1	III	0.5	153	Blended Hard	73	5	18	8.2	10.0 9.5	0.7	corrosion S1. luster, s1. fine scretches S1. luster, s1. fine
		3.7							12.0 11.6	1	acratches

Temperature, water analysis data and specimen description is the same for all flows of one run.

In addition to silicate and caustic soda treatment 0.2-1.4 ppm of sodium polyphosphate was applied by Chanute Water Plant to A_1,A_2,B_1,B_2 runs I-III. Also 5.5 ppm polyphosphate was applied to B_1,B_2 run I, 2 ppm chestnut tannin to A_2 run III and 3.5 ppm chestnut tannin to C_1,C_2 run III.

- * 120 days, except A_1,A_2 runs III are 102 days, C_1,C_2 run II is 90 days and run III is 98 days.
- .. E After cleaning to metal surface
 - AB After cleaning to tight scale surface (Negative value indicates a weight gain on exposure and results from the weight of the scale and corrosion products exceeding the corrosion loss of the specimen.)
 - D Total scale and corrosion products
- ees Fine longitudinal scratches will be designated "suignt" (abbrev. sl.) fine scratches and definite (abbreviation def.) fine scratches. Erosion corrosion will be graded slight, some and considerable, indicating increasing seriousness.

Table 3. Pertinent Data on Crevice and Galvanic Corrosion Specimens

Site	Temp.			Added	Added			ice Cor Avera nized 1	ge	Galvanic Corrosion Average Conper-Galvanized 120 Day*			
Run	°F	Water	Hardness	8102	NaOH	рH	E ** AB D			E AB D			
A ₁ I	141	Soft+Cl,SO _h	4	0	0	7.6	19.4	4.8	15,4				
111	143	Soft+C1,SOh	3	11	26	6.0	23.3	6.2	29.2				
III	137	Blended Hard+Cl,SOh	117	11	20	8.1	42.0	8.2	42.6				
A ₂ I	174	Soft+Cl,SOh	5	0	0	7.7	9.9	0.3	15.2				
_ II	168	Soft+Cl,SOn	4	50	26	8.3	24.3	5.7	36.1	-		. .	
III	167	Blended Hard+Cl,SOh	117	25	50	8,2	28.8	-3.4	55.7				
B ₁ I	142	Hard+Cl,SOh	285	18	0	7.8	6.0	+0.1	9.7	7.8	-0.3	10.0	
111	140	Hard+Cl,SO _h	179	0	0	7.7	8.9	6.6	2.9	15.4	13.6	2.4	
III	144	Hard+Cl,SOh	140	٥	23	8.0	32.5	9.3	24.6	18.8	7.1	12.6	
B ₂ I	180	Hard+Cl,SO _h	266	18	0	7.8	6.7	0.3	37.7	9.8	11.6	35.7	
11	178	Hard+Cl,SOh	170	0	0	7.7	2.3	0.3	3.9	17.0	14.3	2.8	
III	179	Hard+C1,SOh	145	0	23	8.0	22.9	3.0	25.6	30,4	5.3	28.8	
c, I	133	Soft	16	0	0	7.6	18.5	2.5	16.8	12.6	1.3	11.7	
111	143	Blended Hard	62	10	57	8.0	7.5	2.1	6.5	5.8	0.9	5.9	
III	144	Soft	10	6	37	8.1	20.8	3.8	19.0	15.9	7.0	9.9	
c ₂ I	126	Soft	19	0	0	7.7	19.5	2.9	17.0	10.6	1.3	9.4	
II	132	Blended Hard	ت ۽	10	21	7.8	6.6	0.6	7.1	5.7	2.8	3.8	
111	135	Soft	10	6	37	8.1	18.7	4.0	16.2	14.4	4.0	11.5	
D ₁ I	132	Blended Hard	71	0	0	7.8	10.7	2.7	15.9	34.8	24.5	42.9	
ıı.	132	Blended Hard	66	22	0	8.1	21.5	2.2	29.5	51.5	38.3	17.4	
III	132	Blended Hard	77	11	13	8.1	41.2	5.5	57.8	2ĉ.1	1.0	47.5	
n ₂ I	181	Blended Hard	63	0	0	7.8	9.6	-2.1	14.5	7.6	-3.3	15.5	
ıı ı	181	Blended Hard	70	22	0	8.1	16.2	-0.7	20.3	11.0	0.6	17.1	
III	181	Blended Hard	66	11	13	8.0	32.3	-1.3	45.1	18.7	-4.0	26.4	
E I	144	Blended Hard	54	0	0	7.7	13.3	-2.5	7.0	31.7	7.6	38.0	
II	146	Blended Hard	55	10	26	8.1	14.2	1.9	17.5	19.6	7.6	21.3	
III	153	Blended Hard	73	5	16	8.2	37.0	-11.8	55.4	27.4	1.4	30.0	

^{* 120} days, except A_1,A_2 runs III are 102 days, C_1,C_2 run II is 90 days and run III is 9h days. ** E - After cleaning to metal surface

AB - After cleaning to tight scale surface (Negative value indicates a weight gain on exposure and results from the weight of the scale and corrosion products exceeding the corrosion loss of the specimen.)

D - Total scale and corrosion products

Table 4. Analyses of Deposits on Galvanized Steel Specimens

Composition	A ₁ -I-1	A ₁ -II-1	v¹-III-5	A ₂ -111-1	B ⁷ -1-5	B ^J -III-S	B ₂ -I-2	B2-11-2	B ⁵ -111-5	c1-1-5
≸ Loss on ignition	22.5	17.9	23.1	11.3	18.6	20.3	14.3	19.4	21.5	22.9
≸ Copper oxide (CuO)	0.87	0.28	0,06	0.20	0.16	0.19	0.07	1.4c	0.40	0.79
≸ Iron oxide (Fe ₂ 0 ₃)	1.31	1.88	2,16	3.83	1.39	3.10	1.24	l	4.17	1.68
≸ Zinc oxide (ZnO)	74.0	64.2	67.4	21.6	37.5	67.0	14.8	66.5	66.6	71.6
≸ Calcium oxide (CaO)	0.18	0.06	0.60	0.62	14.6	0.89	36.7	0.70	0.90	0.45
<pre>% Magnesium oxide (MgO)</pre>	0.13	0.54	0,83	19.30	1.90	0.77	3.13	2.40	1.07	0.34
≸ Alumina (Al ₂ 0 ₃)	0.9	1.3	0.5	1.5	0.3			1.3	0.7	0.7
<pre>\$ Carbon dioxide (CO₂)</pre>	6.7	5.0	6.1	5.1	4.1	7.2	5.2	5. 5	7.5	8.0
≸ Sulfate (SO ₄)	1.5	0.4	1.2	1.0	0.0			0.0	0.8	1.5
<pre>Phosphorus pentoxide (P2O5)</pre>	0.12	0.16	0.25	0.02	18.8	0.19	14.9	2.43	0.23	0.04
Silica (SiO ₂)	1.66	14.3	6.07	40.9	1.07	1.62	0.35	1.26	3.05	1.30

Composition	c ₁ -1-3	c ₂ -111-3	D ⁷ -1-5	D ¹ -11-5	D ^J -III-5	D ₂ -I-2	D2-11-5	D ⁵ -III-5	E-I-2	E-II-2	E-111-3
≸ Loss on ignition	23.8	23.5	25.1	19.5	22.7	20.4	17.7	22.3	22.9	21.3	21.2
≸ Copper oxide (CuO)	0.92	3.30	0.19	0.07	0.11	0.11	0.27	0.13	2.20	2.40	1.57
≸ Iron oxide (Fe ₂ 0 ₃)	1.36	2.77	2.05	3.26	1.56	2.11	5.30	5.34	2.48	2.00	2.15
≸ Zinc oxide (ZnO)	73.8	71.8	65.0	57.4	59.2	64.2	57.9	46.5	67.7	63.3	66.4
≸ Calcium oxide (CaO)	0.16	0.62	0.46	0.92	4.53	4.52	2.53	7.67	0.36	0.35	0.27
Magnesium oxide (Mg0)	0.19	0.41	0.21	1.33	0.96	0.54	1.57	3.52	0.12	0.73	0.7 ^c
≸ Alumina (Al ₂ 0 ₃)	0.6	1.4	1.2	3.5	2.6	1.6	2.9		0.3	6.0	
≸ Carbon dioxide (CO ₂)	6.5	8.7	9.8	6.5	9.2	7.3	7.3	9.2	7.2	5.4	7.4
≸ Sulfate (SO _k)	1.6	2.3	0.6	0.7	1.4	1.5	0.3	1.2	0.1	0.4	
<pre> \$ Phosphorus rentoxide (P₂0₅)</pre>	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.03	0.05
≸ 5111ce (510 ₂)	1,14	1.14	1.41	9.88	5.57	4.61	10.4	11.2	0.24	2.54	2.31

Table 5. Summary of Test Conditions and Results

(a) Water Composition, Treatment and Corrosion Test Variables

PPM	A ₁ -1-1	A ₁ -11-1	A1-111-5	A2-111-1	B ₁ -1-2	B,-III-2	32-1-5	P2-11-2	B ₂ -111-2	C,-1-2
Hardness (as CaCO3)	4	3	117	117	285	140	266	170	145	16
Alkalinity (as CaCO3)	305	357	338	349	348	367	341	3/-2	367	247
Chloride (C1)	112	131	109	112	102	96	104	4	95	19
Sulfate (SO4)	106	111	94	94	105	85	103	1	81	51
Dissolved oxygen	1.8	2.7	1.7	0.8	4.0	5.7	2.1	3.6	2.8	2.0
Carbon dioxide (CO ₂) (from Alkalinity, PH)	11	5	4	4	8	5	11	<u>-3</u>	7	10
Added silica (SiO2)	0.0	11	11	25	18	0.0	18	0.0	0.0	0.0
Added caustic soda (NaOH)	0	26	20	20	0	23	0	0	23	0
Added polyphos. (PO4)	0	0	0	0	5.5	0	5.5	o	0	0
Added tannin	0	0	0	2.0	0	٥	o	С	0	0
Temp,	141	143	137	167	142	144	180	178	178	133
Flow, ft/sec	1.3	1.3	3.7	1.3	2.0	2.0	2.0	2.0	2.0	2.0

(b) Hypothetical Combinations of Deposits on Galvanized Steel Specimens

Masic zinc carbonate													
Hasic zinc carbonate (4Zno.Co ₂ .4H ₂ O)*	67.3	36.7	59.2	16.1	41.2	67.3	20.1	4 6.2	70.3	78.3			
Zinc oxide (ZnO)*	20.3	0.2	10.8	0.0	7.1	13.3	0.0	31.0	10.9	11.9			
Basic zinc pyrosilicate hydrate (Zn ₄ (OH) ₂ .Si ₂ O ₇ .H ₂ O)*	5.2	47.6	16.7	12.4	3.7	5.3	0.0	0.0	5.0	2.6			
<pre></pre>	0.0	0.0	0.5	1.1	0.0	1.1	30.5	1.0	1.1	0.4			
<pre> ## Hydroxyapatite (Ca₁₀(PO₄)₆(OH)₂) ## Hydroxyapatite ## Hydroxyapati</pre>	0.3	0.1	0.6	0.0	26.3	0.5	35.0	1.3	0.5	c.:			
<pre> Magnesium phosphate (Me₃(PO_k)₂)</pre>	0.0	0.2	0.0	0.0	4.1	0.0	0.0	0.9	0.0	0.0			
Magnesium silicate (MgSiO ₃)	0.3	1.1	2.1	44.2	0.0	1.9	0.6	2.2	2.7	0.~			
Magnesium hydroxide (Mg(OH)2)	0.0	0.0	0.0	0.0	0.0	0.0	4.2	1.7	0.0	9.2			
# Copper oxide (CuO)	0.0	0.3	0.1	0.2	0.2	0.2	0.1	1.4	0.4	e			
# Ferric oxide (Fe ₂ 0 ₃)	1.3	1.9	2.2	3.*	1.4	3.1	1.2		4.2	1.7			
# Alumina (Algo3)	0.9	1.3	0.5	2.5	0.3	••		1.3	0.7	c. ·			
Water, organic, (unaccounted for)	10,6	2.7	10,4	5.6	11,3	7,3		11.1	4.7	2.5			

* by x-ray diffraction ** Stitca (StO₂): A₂-III-1 F.4

Table 5. Summary of Test Conditions and Results (Continued)

(a) Water Composition, Treatment and Corrosion Test Variables (Continued)

,													
PPM	C ₁ -1-3	c ₂ -111-3	D ₁ -1-2	D ₁ -11-2	1,-111-5	D ⁵ -1-5	D ₂ -11-2	p ⁵ -111-5	E-1-5	E-11-2	E-111-3		
Hardness (as CaCO3)	16	10	71	66	77	63	70	66	54	55	73		
Alkalinity (as CaCO3)	247	284	264	. 581	277	256	279	277	236	195	235		
Chloride (Cl)	19	50	431	39C	363	434	395	403	30	25	26		
Sulfate (SO4)	51	42	207	201	223	503	505	209	127	106	87		
Dissolved oxygen	2.0	0.5	6.3	6.1	6. 8	1.8	3.5	4.4	5.7	6.8	6.2		
Carbon dioxide (CO ₂) (from Alkalinity, PH)	10	4	6	3	3	7	4	5	7	2	2		
Added Silica (SiO ₂)	0.0	6.0	0.0	55	11	0.0	55	11	0.0	10	5.0		
Added caustic soda (NaOH)	o	37	o	0	13	0	0	13	0	26	18		
Added polyphos. (PO4)	0	0	O	0	0	0	0	0	0	0	c		
Added tannin	0	3.5	0	С	0	0	0	0	0	0	0		
Temp.	133	135	132	132	132	181	181	181	144	146	153		
Flow, ft/sec	5.0	5.6	2.0	2.0	2.0	2.0	2.0	2.0	0.5	0.5	3.7		

(b) Hypothetical Combinations of Deposits on Galvanized Steel Specimens (Continued)

Oil dd 24th 22dd 2000 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2													
Basic zinc carbonate (4Zn0,CO ₂ ,4H ₂ O)*	64.3	83.3	84.3	58,2	56.2	37.1	53.2	32.1	70.3	52.2	72.3		
Zinc oxide (ZnO)*	24.1	8.9	0.0	o.c	6.6	29.5	0.0	6.7	15.7	19.5	9.9		
Basic zinc pyrosilicate hydrate (Zn ₄ (OH) ₂ .Si ₂ O ₇ .H ₂ O)*	2.9	1.9	3.9	18.6	14.4	9.5	24.0	20. 6	0.2	5.7	4.1		
% Calcium carbonate (CaCO ₃)	0.3	1.0	0.8	1.6	8.1	8.1	4.5	13.7	0.4	0.5	0.4		
% Hydroxyapatite (Ca ₁₀ (PO ₄) ₆ (OH) ₂)	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	٥,.		
% Magnesium phosphate (Mg3(PO4)2)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0		
Magnesium silicate (MgSiO ₃)	0,5	1.0	0.5	3.3	2,4	1.3	3.9	8.8	0.3	1.9	1,54		
% Magnesium hydroxide (Mg(Cd) ₂)	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0,0	0.0	0.0	$r_{i,t}$		
≸ Copper oxide (CuO)	0.9	3.3	0.2	2,1	0.1	0.1	0.3	0.:	2.2	2.4	:.•		
Ferric oxide (Fe ₂ 0 ₃)	1.4	2,8	2.1	3.3	1.6	5.1	5.3	5.3	2.5	2.0	2.7		
% Alumina (Al ₂ 0 ₃)	0.6	1,4	1,2	3.5	2.6	1.6	8.0		0.3	0.8			
Water, organic, (unaccounted for)	12.7	9.2	10.3	6.4	7.4	9.2	2.8	7.1	11.3	11.0			

•• Silica (SiC₂): D₁-I-2 2.5, D₂-II-2 1.9

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